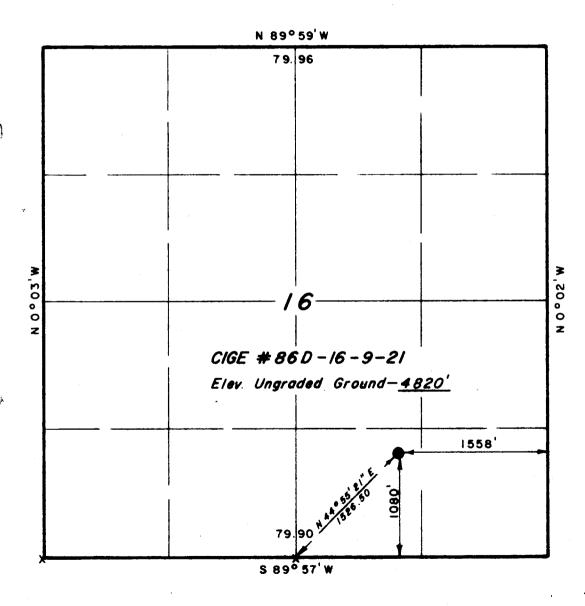
SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

THE STATE OF UTAH

	DEPARTMENT OF DIVISION OF OI					5. LEASE DESIGNATION AND SERIAL NO. ML-3282
APPLICATION	FOR PERMIT	O DRILL, D	EEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK		_	_			Ute Tribe Surface 7. UNIT AGREEMENT NAME
DRI	LL 🛛	DEEPEN [ا	PLUG BA	CK 🗀	
TYPE OF WELL	.s —			NGLE MULTI	PLB ['	Natural Buttes Unit 8. FARM OR LEASE NAME
VELL W	ELL X OTHER		ZO	NE X ZONE		Natural Buttes Unit
AME OF OPERATOR						9. WELL NO.
CIG Exploration	lon, Inc.					CIGE 86D-16-9-21
	0.1					10. FIELD AND POOL, OR WILDCAT
P. O. Box 749	o, Denver, Color eport location clearly and	rado ouzul lin accordance wit	h any S	tate requirements.*)		Natural Buttes Field
t surface	080' FSL / 1558					11. SHC., T., R., M., OR BLK. AND SURVEY OR AREA
		TEL (DW D	L)			
at proposed prod. zon	Same					Section 16-T9S-R21E
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH 13. STATE
	y 15 miles SE o					Uintah Utah
DISTANCE FROM PROP	OSED*		16. NO	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL
LOCATION TO NEARES PROPERTY OR LEASE LIN	NE. FT. 2	40 '		280		160
(Also to nearest drig DISTANCE FROM PROF	OSED LOCATION®		1	OPOSED DEPTH	1	ARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	/A	720	0' (Wasatch)	1	Rotary
	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
4820' Ungr. (February 15, 1981
TOZO OHEL		PROPOSED CASI	NO ANT	CEMENTING PROG	RAM	
		I Itor open ones.	NG ANI	CEMENTING I HOG.		
				SETTING DEPTH	1	QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		
12-1/4"	9-5/8 ¹¹	WEIGHT PER F		SETTING DEPTH	125	sacks
12-1/4" -3/4",7-7/8"	9-5/8" 4-1/2"	36# 11.6#	POOT	200 † 7200 †	125 Circ	sacks ulate cement back to surfa
12-1/4" 3/4",7-7/8" Fresh Water circulated b Please see t (1) 13-Poin (2) Survey (3) BOP Pro	size of CASING 9-5/8" 4-1/2" Aquifers will be ack to surface. he following surface. t Program* Plat gram	36# 11.6# re protected applemental APPROLOFOLL,	when infor	200' 7200' the long strumation: BY THE DIVI	125 Circ	sacks
12-1/4" 3/4",7-7/8" Fresh Water circulated b Please see t (1) 13-Poin (2) Survey	size of CASING 9-5/8" 4-1/2" Aquifers will be ack to surface. he following surface. t Program* Plat gram	36# 11.6# e protected applemental	when infor	setting DEPTH 200' 7200' the long structure rmation: BY THE DIVI	125 Circ	sacks ulate cement back to surfa
12-1/4" -3/4".7-7/8" Fresh Water circulated b Please see t (1) 13-Poin (2) Survey (3) BOP Pro (4) BOP Sch *Included be	9-5/8" 4-1/2" Aquifers will back to surface. he following sut Program* Plat gram ematic cause of Indian	applemental APPROVOF OIL, DATE:	when infor	setting DEPTH 200' 7200' The long strice smation: BY THE DIVI AND MINING 3 - 81	125 Circ	sacks ulate cement back to surfa
Tresh Water circulated by Please see to (1) 13-Poin (2) Survey (3) BOP Pro (4) BOP Sch *Included be Gas Well Program, if a signal of the country program is a signal of the country program	SIZE OF CASING 9-5/8" 4-1/2" Aquifers will be ack to surface. he following surface. t Program* Plat gram dematic cause of Indian duction Hookup be PROPOSED PROGRAM: Indian of the control of t	applemental APPROOF OIL, DATE: To follow of proposal is to denally, give pertinental	when infor VED GAS	setting DEPTH 200' 7200' The long strict mation: BY THE DIVI AND MINING 3 - 8/ Mining andry Notice. plug back, give data or on subsurface locations	125 Circing is	DIVISION OF CIL. GAS & JUNING
Tresh Water circulated by Please see to (1) 13-Point (2) Survey (3) BOP Pro (4) BOP Sch *Included be Gas Well Produced by Gas Well Prod	SIZE OF CASING 9-5/8" 4-1/2" Aquifers will be ack to surface. he following surface. t Program* Plat gram dematic cause of Indian duction Hookup BE PROPOSED PROGRAM: It of the dill or deepen direction. Heiser	applemental APPROOF OIL, DATE: To follow of proposal is to denally, give pertinental	when infor VED GAS	setting DEPTH 200' 7200' The long strict mation: BY THE DIVI S, AND MINING 3 - 81 Solution Mary Notice. Plug back, give data or on subsurface locations Drilling Mana	125 Circing is	sacks ulate cement back to surfa run and cement is

T 9 S, R 21 E, S.L.B. & M.



X = Section Corners Located

PROJECT

C.I.G. EXPLORATION INC.

Well location, CIGE #86D-16-9-21, located as shown in the SWI/4 SEI/4 Section 16, T9S, R21E, S.L.B.&M. Uintah County, Utah.

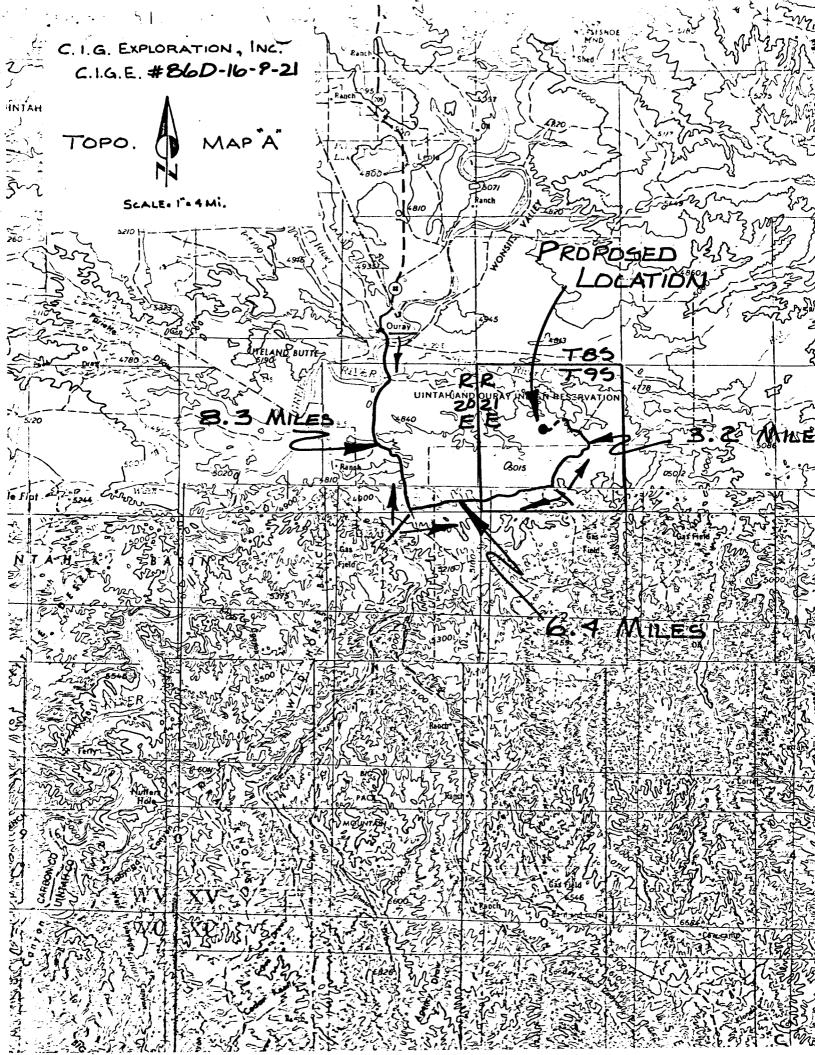
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE. BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q — 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

WEATHER	Clear / Cool		CIG EXPLORATION	INC.
	LDT DD	AC	GLO Plat	
SCAL E PARTY	1" = 1000'	 .	DATE 1/19/81 REFERENCES	



C.I.G. EXPLORATION INCORPORATED

13 Point Surface Use Plan

for

Well Location

C.I.G.E. #86D-16-9-21

Located In

Section 16, T9S, R21E, S.L.B.&.M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach C.I.G. EXPLORATION INCORPORATED, well location site C.I.G.E. #86D-16-9-21. located in the SW 1/4 SE 1/4 Section 16, T9S, R21E, S.L.B.&.M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this highway and Utah State Highway 88, proceed South along Utah State Highway 88 - 10 miles to Ouray, Utah; proceed on South along a county road, known as the Seep Ridge Road 8.3 miles + to the junction of this road and an existing road to the East; proceed East along this road 6.2 miles to its junction with a road to the North; proceed North along this road 2.4 miles to its junction with a road to the West; proceed Westerly along this road 0.8 miles to the proposed location site.

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of native materials that are prevalent to the areas they are located in and range from clays to sandy-clay shale material.

The highways mentioned above are bituminous surfaced roads and are maintained by State roads crews.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There is no planned access road the existing road goes to the proposed location site.

3. EXISTING WELLS

There are four known production gas wells within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, abandoned wells temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are other C.I.G. EXPLORATION INCORPORATED Production facilities, and gas gathering lines, tank batteries, oil gathering lines, injection lines or disposal lines within a one-mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Water to be used for the drilling and production of this well will be hauled from the White River in Section 4, T9S, R20E, S.L.B.& M. approximately 17.9 miles by road Northwest of the proposed location site. This water will be hauled by truck over existing roads and the proposed access road.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flamable materials will be contained in a portable trash basket and hauled to the nearest sanitary landfill. Non-flammable material such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation is attempted.

A portable chemical toilet will be supplied for human waste.

All produced oil from this well will be contained in the storage tank and will be sold. Water if any which is produced will be run into the a reserve pits as required in the NTL-2B Regulations.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Tribal Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only two in the area having a year round flow being White River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

C.I.G.E. #86D-16-9-21. location site sits on a relatively flat area, approximately 2 miles South of the White River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the South through the location to the North at approximately a 2.6% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is owned by the B.I.A.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

C.I.G. EXPLORATION INCOPRORATED P.O. Box 749 Denver, CO. 80201

1-303-572-1121

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge true and correct; and that the work associated with the opertion proposed herein will be performed by C.I.G. EXPLORATION INCORPORATED and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

F. W. Heiser

Drilling Manager

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing precedures and testing frequency.

Bottom:

3000# BOP W/4-1/" pipe rams 3000# BOP W/blind rams 3000# Hydri1

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quanities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water mud from surface to 4500' with a weight of the well will be drilled with fresh 8.3 to 8.7 ppg. From 4500' to TD water mud with a weight from 8.7 to 10.4 ppg.

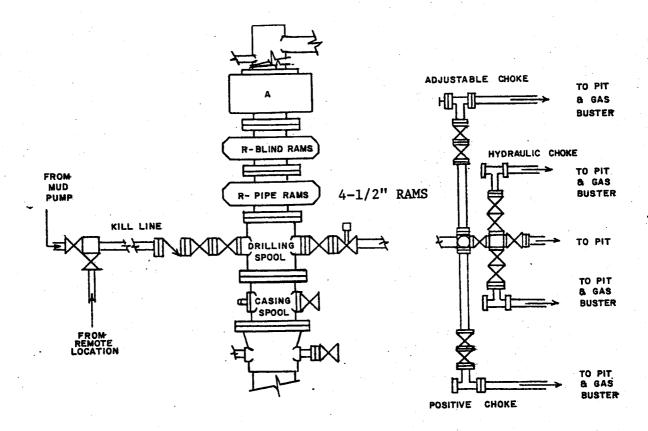
Auxiliary equipment to be used:

a. kelly cock

b. monitoring equipment on the mud system

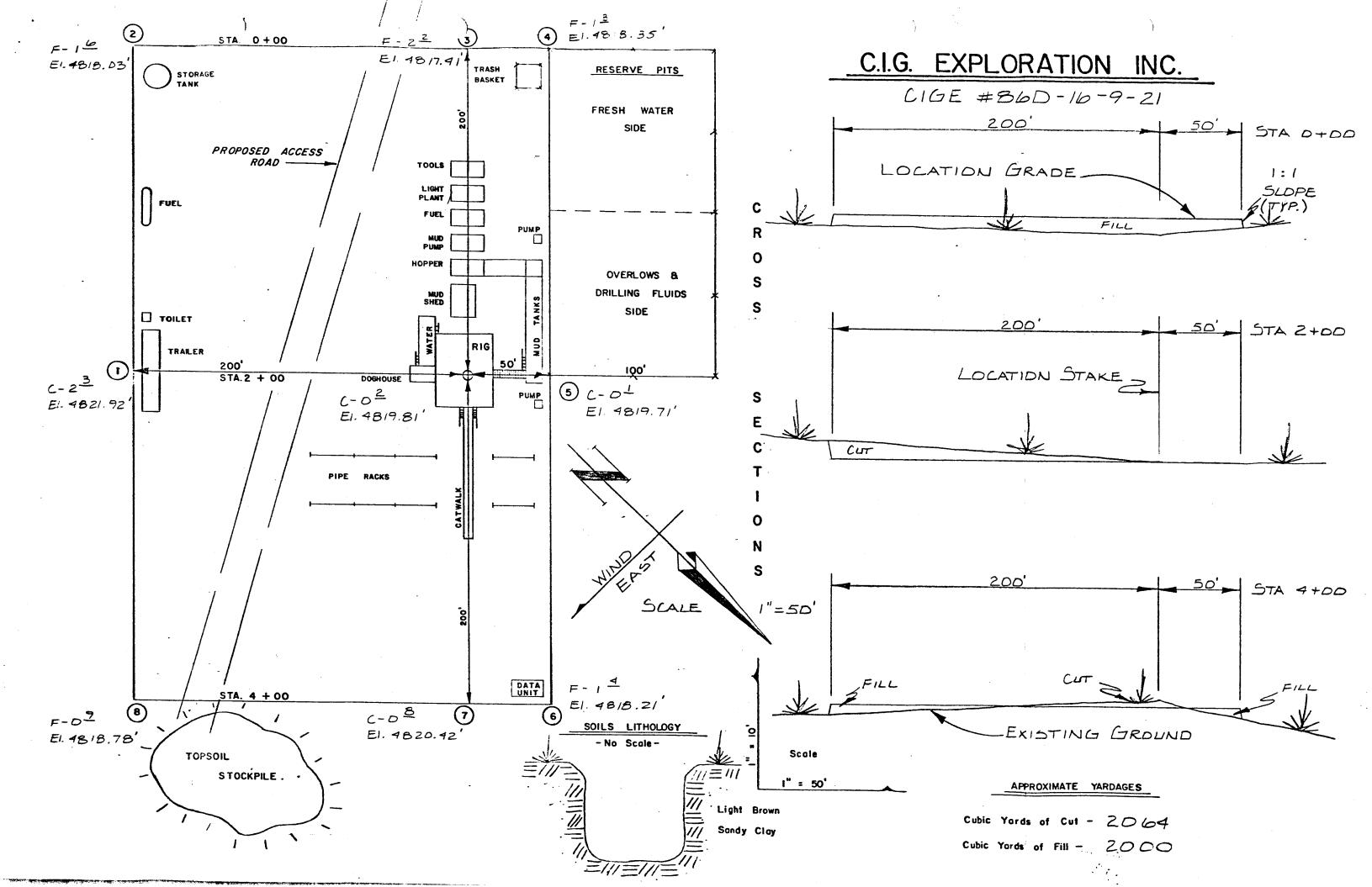
c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

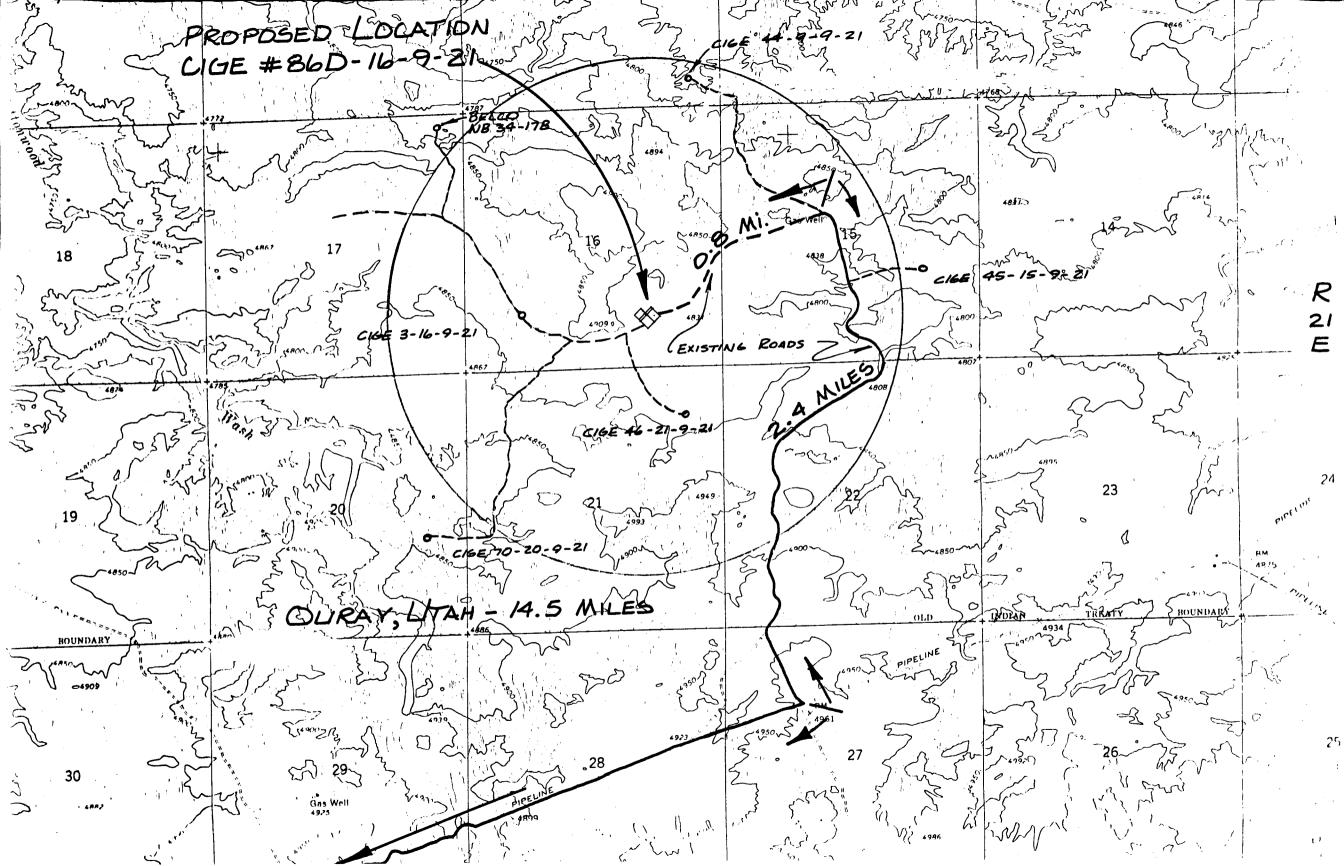
Working Pressure BOP's

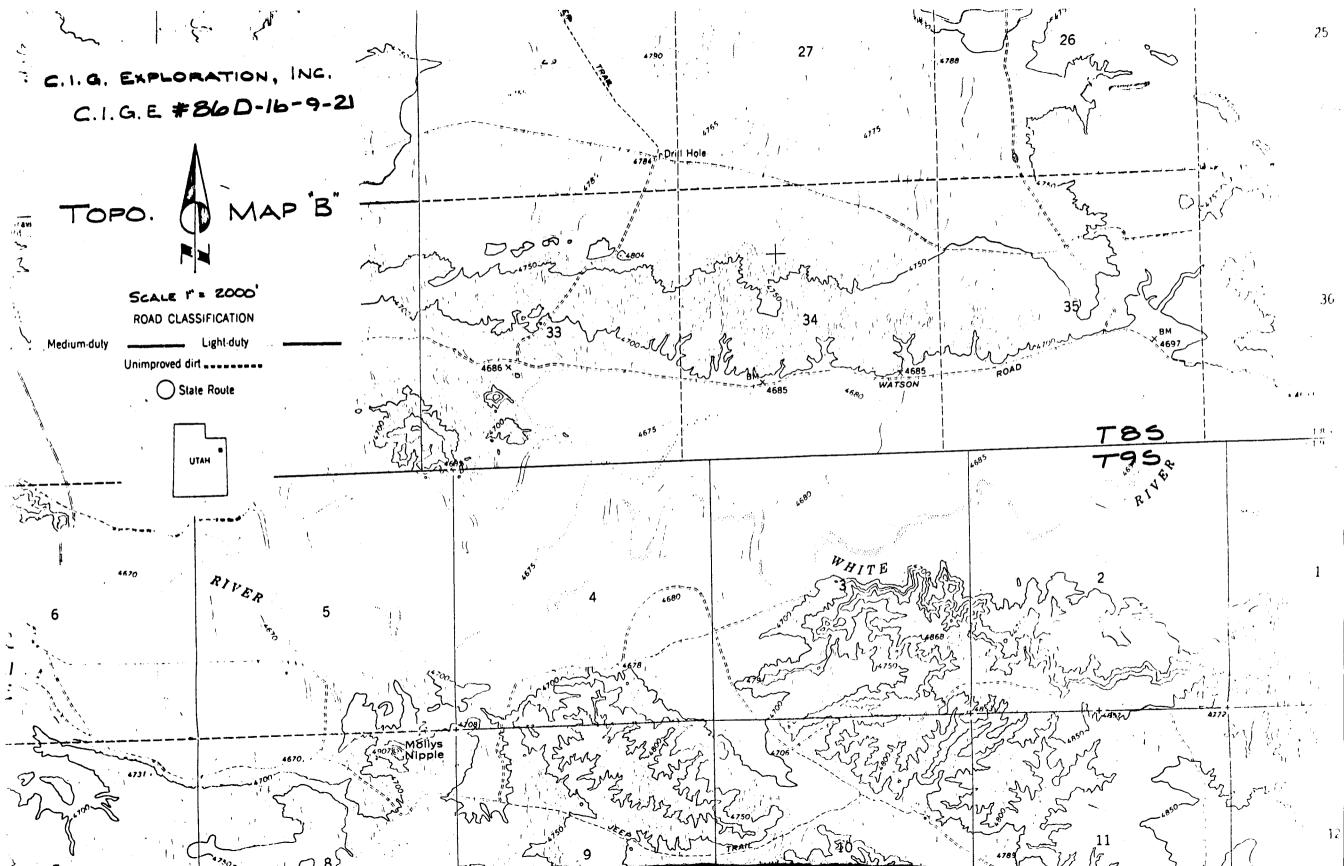


Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.







** FILE NOTATIONS **

DATE: 1981
OPERATOR: <u>Clo Exploration</u> Inc.
WELL NO: CIGE 86D-16-9-21
Location: Sec. 16 T. 95 R. 21E County: Wintaw
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number <u>43-047-30886</u>
CHECKED BY:
Petroleum Engineer: M.J. Munder 2-3-81
Director:
Administrative Aide: OK ON bridg-In Natural Butles Unit
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation 51. Plotted on Map
Approval Letter Written
Hot Line P.I.

February 4, 1981

CIG Exploration. Inc. P. O. Box 749 Denver, Colorado 80201

Re: Well No. CIGE 86D-16-9-21 Sec. 16, T. 9S, R. 21E Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-5001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30886.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder

My 21 Mandin

Petroleum Engineer

/ko

cc: Donald Prince, State Land Board

(This space for Federal or State office we)

APPROVED BY ________ CONDITIONS OF APPROVAL, IF ANY:

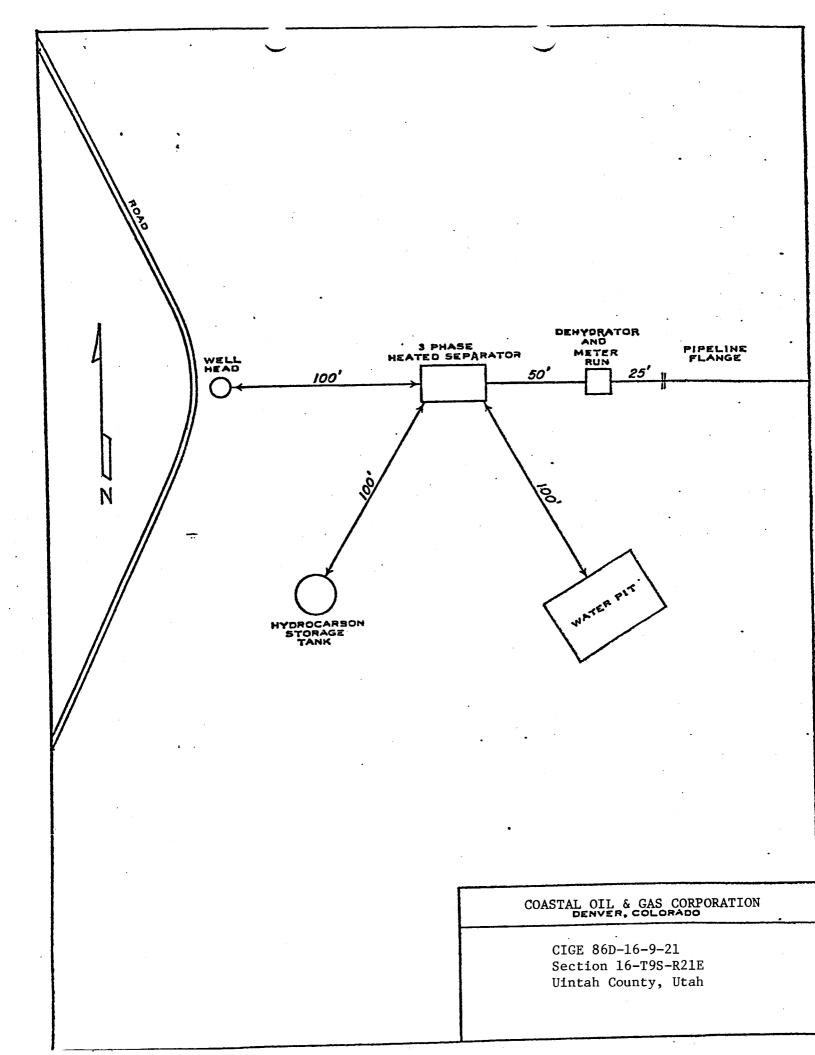
SUBMIT IN TRIPLICATE* (Of astructions on erse side)

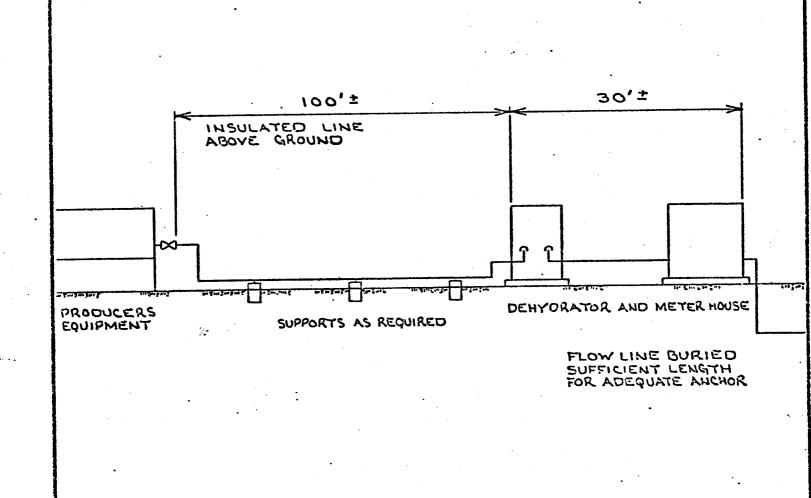
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	ION OF OIL, GAS, AND MIN		5. LEASE DESIGNATION AND SERIAL NO.
			ML-3282
SUNDRY NO	TICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propulse "APPLIC	osals to drill or to deepen or plug be CATION FOR PERMIT—" for such pro-	ack to a different reservoir.	Ute Tribe Surface
1.			7. UNIT AGREEMENT NAME
WELL WELL X OTHER			Natural Buttes Unit
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Coastal Oil & Gas Cor	poration		Natural Buttes Unit 9. WBLL NO.
D O Por 7/0 Denver	Colorado 80201		CIGE 86D-16-9-21
4. LOCATION OF WELL (Report location See also space 17 below.)	Colorado 80201 clearly and in accordance with any s	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Natural Buttes Field 11. SEC., T., E., M., OR BLE. AND
1080' 1	FSL / 1558' FEL (SW SE)	SURVEY OR ARMA
			Section 16-T9S-R21E
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-047-30886	4820' Ungr. Gr	•	<u>Uintah</u> <u>Utah</u>
16. Check A	ppropriate Box To Indicate N	ature of Notice, Report, or (Other Data
NOTICE OF INTE	NTION TO:	DEBEUR	UBNT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Proposed Gas We	CHANGE PLANS	(Other)	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) •	ERATIONS (Clearly state all pertinent ionally drilled, give subsurface locationally drilled, give subsurface locations	defails, and give pertinent dates	i, including estimated date of starting any cal depths for all markers and zones perti-
SUP	PLEMENTAL TO APPLICAT	ION FOR PERMIT TO DE	RILL
(1) Propo	sed Gas Well Producti	on Hookup	
	rpical Well Head Insta rpical Main Lines and		
(2) Propo	sed Pipeline Map		
(3) Propo	sed Road and Flow Lin	e and Pipeline Right	of Way
For On-Site	Contact: Ira K. McC	lanahan at (303) 473	3–2300
18. I hereby certify that the foregoing SIGNED Roll 11.4.5.5		trict Prod. Manager	March 16, 1981
r k Milakitt			

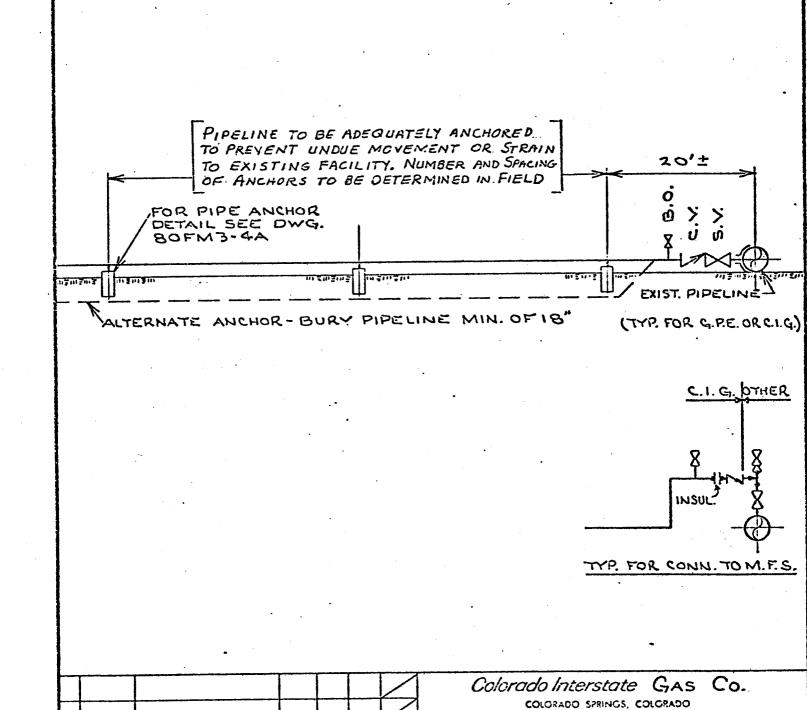
TITLE _

DATE __





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NO I	C. O. NO:	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP	AFP:	115FP-2 1/8
							HATAIU	COUNTY,		UTAH
		•						MAN CONTRA	(00 1 100	
							TYPIC	AL WELL	HEAD IN	STALLATION FIELD
								COLORADO S	PRINGS, COLORAL	×0
Ī							Cold		rstate GA	



13858 REVISE STARTING POINT 8-1177 RUP CAPTY FOR

REVISIONS

DESCRIPTION

O . NO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD

UINTA COUNTY,

1 DATE: 7-7-77 CHECK / 1711 | C. 0.23858 |

CHE. APER SCALE: NONE DRAWN: RWP APPER

HATU

Form 72 - 1/69	ESTIMATE SKETCH	
DATE: 2-6-81	COLORADO INTERSTATE GAS COMPANY	w o no.:
STARTING DATE:EST. COMP, DATE:		REVISION NO.:
COMPANY X CONTRACT	· .	BUDGET NO.: RELATED DWG.: 115F4-18
LOCATION 1 CE C	A. 1. 11 - 12 - 21 + 2	RELATED DWG.: 1/3 PU-18
DESCRIPTION OF WORK:	enters # 56 D-16-9-21	artah STATE: 2(tah)
		Matural Butus Field
DEGLISCE		1
REQUESTED BY:	APPROXIMATE MILEAGE:	PROJECT ENGINEER:
	RANGE: 21 &.	
	FI63-8"	
	되면 하는 사람들이 가득하는 경험을 받았다. 전 1980년 1월 1일	
م م م	RAY, 1,000' AF 41/2"O.D.	To
X./2	POX. 1,000' OF 41/2"O.D. 5"W.T. GRADE X-42 2 -6007	ANSI METER. TOWNSH
PIP	DE. SETTING	PER STAND
		D F5.3.2 M DEHYDRITOR
		M
	C16E860-16	9-21
arry addition	19-16-9-21	
The second of th	73 + 3 3 C. 0. 246 3	
	C. O. 248 3	
	F94-4"	4 ON 4" SIDE VALUE PER
	F94	VALUE WITH CHECK
PREPARED BY:	SCALE (IF ANY): 1"= 1,	Ada
The state of the s	SCALE (IF ANY):	UUU

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE #86D-16-9-21 in a southwesterly direction through the SE/4 of Section 16 connecting to Line F94-4" in the SE/4 of Section 16, all in 9S-21E. The line will be approximately 1,000' long, as shown on the attached sketches.

Pipe will be 4-1/2" 0.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

NOTICE OF SPUD

WELL NAME: CIGE 86D-16-9-21
LOCATION: SW 1/4 SE 1/4 SECTION // T- 95 R- SIE
COUNTY: Lindol STATE: 1/4ah
LEASE NO.: ML-3182 LEASE EXPIRATION DATE: HBP
UNIT NAME (If Applicable): Natural Buttes Unit
DATE & TIME SPUDDED: 10/00/81 - 10 000
DRY HOLE SPUDDER: Rams Air Drilling
DETAILS OF SPUD (Hole, Casing, Cement, etc.): 10 12/4" hole to 2021 Set 9-8" C59 @ 198' GL. Nowco cem w/125 sks class
"G" cont. cem circ. Plug dours. 12:00 soon 6/22/21
ROTARY RIG NAME & NUMBER: LOFF land 234
APPROXIMATE DATE ROTARY MOVES IN: July 3, 1981
V V NOTICE
FOLLOW WITH SUNDRY NOTICE
USGS CALLED: DATE: 1980
PERSON CALLED: Vicki Mcallistad
STATE CALLED: DATE: Quae 23,1981
PERSON CALLED: Delbir Deautegard.
later 1 h mine



DIVISION OF OIL, GAS AND MINING

WELL NAME: CIGE 86D-16-9-21

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil & Gas Corp.

SECTION 16 SW SE TOWNSHIP 9S RANG	E 21E	COUNTY_Uintah	
DRILLING CONTRACTOR Loffland			
RIG #236			
SPUDDED: DATE 6-22-81			
TIME 12:00 AM			
How Dry Hole			
DRILLING WILL COMMENCE		-	
REPORTED BY Tracie Dawe			
TELEPHONE # 572-1121 #269			
DATE 6-23-81	SIGNED_	Debbie Beauregard	

REGETTED

NOTICE OF SPUD

Caller: <u>Tracy Jame</u>	Jun 2 1 777
Phone:	DIVISION OF
Well Number: <u>868-C16E</u>	OIL, GAS & MINING
Location: SW SE 16-95-21	<u>E</u>
County: Uintak State:	Itak
Lease Number: <u>M1-3282</u>	
Lease Expiration Date:	
Unit Name (If Applicable): Natural Bull	es
Date & Time Spudded: 6/22/81 12:00	o Am.
Dry Hole Spudder Rotary:	
Details of Spud (Hole, Casing, Cement, etc.)	124
Rotary Rig Name & Number: Lauflin #	236
Approximate Date Rotary Moves In:	
FOLLOW WITH SUNDR	Y NOTICE
Call Received By:	
Date: 6/23/8/	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

SUBNIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Ite Tribe Surface 7. UNIT AGREEMBY NAME NATURAL Buttes Unit 8. FARM OF LEASE NAME NATURAL Buttes Unit 9. WELL NO. CIGE 86D-16-9-21 10. FIELD AND FOOL, OR WILDCAT Bee also space 17 below.) At surface 1080' FSL / 1558' FEL (SW SE) Section 16-T9S-R21E SECTION 16-T9S-R21E		TMENT OF NATURAL RESO		5. LEASE DESIGNATION AND SERIAL NO.
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	(This space for Penalty of Same	office use)	strict Drilling Man	

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

DIVE			5. LEASE DESIGNATION AND SERIAL NO.
	SION OF OIL, GAS, AND M		ML-3282
011/100/1/10	TICTO A NO DEDODITO	ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NO	TICES AND REPORTS	ON WELLS	
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ī		ノー・ション・・・	T. UNIT AGREEMBNT NAME
WELL GAS OTHER			Natural Buttes Unit
2. NAME OF OPERATOR		JUL 20 1981	o. FARM UR LINES NAME
CIG Exploration, Inc.		JUL	Natural Buttes Unit
3. ADDRESS OF OPERATOR		OF	
P O Rox 749 Denver	Colorado 80201	y State requirements.	CIGE 86D-16-9-21 10. PIELD AND FOOL, OR WILDCAT
Ree \$180 shace 1. Detam.)		יייועו א פארן ווח	Natural Buttes Field
1080'	FSL / 1558' FEL (SW S	oe)	11. SEC., T., E., M., OR SEE. AND SURVEY OR AREA
			202421 OF 7227
			Section 16-T9S-R21E
14. PERMIT NO.	15. BLEVATIONS (Show whether t	of, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATE
43-047-30886	4820' Ungr. Gr.	·	Uintah Utah
	Appropriate Box To Indicate		or Other Data
16. Check A	Appropriate pox 10 indicate		
NOTICE OF INT	ENTION TO:	\$U1	SEQUENT REPORT OF:
TRET WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
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SHOOT OR ACIDISE	ABANDON®	SHOOTING OR ACIDIZING	Operations X
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(Other)		Completion or Rec	ompletion Report and Log form.) ates, including estimated date of starting any artical depths for all markers and zones perti-
Woll spudded 6/20/8	l Please see attach	ned chronological fo	or report of operations
Well spudded 6/20/83 through 7/15/81.	l. Please see attach	ned chronological fo	or report of operations
	s is true and correct	strict Drilling Man	

CIGE #86D-16-9-21-P (CIGE)
Natural Buttes Unit
Uintah County, Utah
AFE: 19851 WI: 100%
ATD: 7000' SD: 6-20-81/7-2-81
CIGE, Oper.
Loffland #236, Contr.

LOCATION: 1080' FSL & 1558' FEL SW SE, Sec 16-T9S-R21E. Elv: 4820' GL (ungr)

6-21-81 MI & RU Ram Air Drlg; drl 12½" hole 0-36'.

6-22-81 Drl 12½" hole 36-202'; ran 5 jnts (199') 9-5/8" 36# K-55 8rd rg 3 w/ST&C; set @ 198' GL.

 $\frac{6-23-81}{\text{Howco cmt }9-5/8\text{" csg w}/1255 \text{ sx C1 "G", }2\% \text{ CaC1, }\frac{1}{4}\text{/sk Flocele; cmt circ; PD}}$ 12:00 Noon 6-22-81. Cum Csts: \$18,270.

6-24-25-81 TD 202'; WO RT.

9-5/8" @ 198' GL;

 $\underline{6-26-81}$ thru $\underline{7-2-81}$ TD 202'; WO RT & RU RT.

 $\frac{7-3-81}{7-3-81}$ 566'; (354'-10½ hrs); Drlg. RU RT & prep to press tst BOP; press tst BOP w/Yellow Jacket to 3000 psi, 1500 psi on hydril; wash RH dwn; PU BHA; drl; surv (½ @ 236'); drl 7-7/8" hole @ 7:00 PM 7-2-81. MW 8.4, vis 27, wtr. Cum Csts: \$40,695.

7-4-81 1668'; (1102'-20 hrs); Drlg.
Drl; surv; drl; RS; drl; surv; drl; TOH f/bit #2; drl. MW 8.4, vis 27, wtr.

(120 @ 765') (120 @ 1459'). Cum Csts: \$56,595.

7-5-81 2498'; (830'-22½ hrs); Drlg.
Drl; inst rot head; drl; surv; drl. MW 8.4, vis 27, wtr. (2° @ 2002'). Cum
Csts: \$64,120.

 $\frac{7-6-81}{Drl; \; surv; \; drl; \; RS; \; drl; \; surv; \; drl. \; BGG \; 150 \; units, \; CG \; 380 \; units; \; no \; drlg \; brks. \; MW \; 8.4, \; vis \; 27, \; circ \; res \; pit. \; (1½° @ 2495') \; (2° @ 3000'). \; Cum \; Csts: $70,828.$

7-7-81

4151'; (693'-18½ hrs); Drlg @ 28'/hr.
Drl; surv; drl; clean pits to mud up; drl; RS; drl. BGG 650 units, CG 800
units, no drlg brks. MW 9,0, vis 36, WL 17.8, PV 6, PV 6, Oil 0, Sd Tr, Sol 5, pH 10.5,
Alk 1.2, Mf 3.1, CL 2800, CA 80, Gels 2/4, Cake 2/32, MBT 2.5, Cr 400. (1-3/4° @ 3855').
Cum Csts: \$80,307.

7-8-81

4615'; (464'-20½ hrs); Drlg @ 23'/hr.
Drl; surv; drl; RS; drl; re-pack swivel; drl. BGG 700 units, CG 900 units;
no drlg brks. MW 9.3, vis 40, WL 14.6, PV 12, YP 9, Oil Tr, Sd ½, Sol 7, pH 10.5, Alk
1.1, Mf 2.8, CL 2800, CA 100, Gels 3/10, Cake 2/32, MBT 3.5, Cr 300. (2° @ 4155'). Cum
Csts: \$89,940.

 $\frac{7-9-81}{1-9-81} \qquad \begin{array}{c} 4903\text{'}; \; (288\text{'}-17\frac{1}{2} \; \text{hrs}); \; \text{Drlg.} \\ \text{Drl; surv; drl; circ; TOH; dress bit; drl; RS. } \; \text{BGG } 350 \; \text{units, CG } 600 \; \text{units.} \\ \text{MW } 9.5, \; \text{vis } 37, \; \text{WL } 11.2, \; \text{PV } 10, \; \text{YP } 7, \; \text{Sd } \frac{1}{2}, \; \text{Sol } 8, \; \text{pH } 10.5, \; \text{Alk } 0.90, \; \text{Mf } 1.70, \; \text{CL } 2600, \\ \text{CA } 80, \; \text{Gels } 2/4, \; \text{Cake } 2/32, \; \text{Cr } 550, \; \text{MBT } 3.0. \; (1\frac{1}{2}^{0} \; @ \; 4670\text{'}). \; \text{Cum Csts: } \$102,375. \\ \end{array}$

7-10-81 5220'; (317'-22 hrs); Drlg.
Drl; rig rep; drlg; surv; drl. BGG 325 units, CG 700 units. Drlg Brk:
5162-82' 5/1-3/4/5.0, 300/550/320 units gas. MW 9.4, vis 38, WL 9.6, PV 9, YP 6, Sd ½, Sol 7, pH 10.5, Alk 0.9, MF 2.1, CL 2200, CA 80, Gels 3/6, Cake 2/32, MBT 15.1, Cr 450.
(2° @ 5076'). Cum Csts: \$110,868.

 $\frac{7-11-81}{\text{Drl; RS; drl. No drlg brks. BGG 250 units, CG 500 units. MW 9.5, vis}} \\ \frac{7-11-81}{\text{Drl; RS; drl. No drlg brks. BGG 250 units, CG 500 units. MW 9.5, vis}} \\ 41, WL 9.8, PV 14, YP 10, Sd <math>\frac{1}{2}$, Sol 7, pH 10, Alk 0.70, Mf 1.50, CL 2000, CA 80, Gels 3/6, Cake 2/32, Cr 550, MBT 17.5. Cum Csts: \$120,018.}

7-12-81 5760'; (245'-23 hrs); Drlg.
Drl; surv; drl; RS; drl. Drlg Brk: 5500-5530' 4/1½/4 mpf, 280/800/250
units gas. BGG 740 units, CG 1040 units. MW 9.3, vis 38, WL 9.2, PV 12, YP 6, Sd ¼,
Sol 6, pH 10.5, Alk 0.60, Mf 1.3, CL 2000, CA 80, Gels 2/5, Cake 2/32, Cr 500, MBT 15.0.
(1-3/4° @ 5575'). Cum Csts: \$128,965.

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL Use "APPLICATION FOR PERMIT—" for such proposals.) OIL WELL WELL WOTHER CIG Exploration, Inc. ADDRESS OF OPERATOR CIG Exploration, Inc. ADDRESS OF OPERATOR CIGE Exploration or well (Report location clearly and in accordance with any State requirements.* Bee also space 17 below.) At surface 1080' FSL / 1558' FEL (SW-SE) ML-3282 6. IF INDIAN, ALLOTTES OR TRIBE NAME Natural Buttes Unit 8. PARM OR LEASE NAME NATURAL Buttes Unit 9. WELL NO. CIGE 86D-16-9-21 10. FIELD AND FOOL, OR WILLOAT NATURAL Buttes Field 11. SEC., 7., 8., M., OR RUE. AND SURVEY OR AREA 4820' Ungr. Gr. Uintah Utah		IVISION OF OIL, GAS,		5. LEARN DESIGNATION AND SERIAL NO.
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STATE OF UTAH

(See other in-

SUBMIT IN DUPLICATE.

		4 C C	ONEEDV	' A TION	I COM	IMISSION	·	struction reverse s	s on 5. LEASE D	ESIGNA	TION AND SERIAL NO.
	OIL & GI	13 C	ONSERV	ATION	COM	IMISSION			МТ	328	32
WELL CO	MPLETION	I OR	RECO	MPLET	ION F	REPORT A	AN[LOG*	•	•	OTTEE OR TRIBE NAME
1a. TYPE OF WEL	L; on		GAS WELL	<u>v</u>	🗆	Other	· 1	100	UTE 7, UNIT AO	TRIB	BE SURFACE
b. TYPE OF COMPLETION: NATURAL BUT									BUTTES UNIT		
NEW WORK DEEP PLUG DIFF. Other S. FARM OR LEASE NAME											
2. NAME OF OPERATOR									natu	IRAL	BUTTES UNIT
CIG EX	PLORATION.	. INC	2.				•	·	9. WELL NO).	
3. ADDRESS OF OPE										: 86I	0-16-9-21
P. O.	BOX 749, I	DENVI	ER, CO	80201				VISION C	•	ND POO	OL, OR WILDCAT
4. LOCATION OF WEI	LL (Report locat 080' FSL	ion clea	irly and in . Of the t	accoraance /CII CE	ioith an	y State requir	emente.	MAS & MII			BUTTES FIELD, OR BLOCK AND SURVEY
				(SW SE	,				OR ARE		
At top prod. int	erval reported b	elow c	SAME								
At total depth	SAME								SECT	'ION_	16-T9S-R21E
5.2.1				14. PE	RMIT NO.	,	DATE ISSUED			OR	13. STATE
	7-12				<u>47–308</u>	886	2-	4-81	UINTAH	[UTAH
5. DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DAT	E COMPL.	(Ready to	o prod.) 18.				19.	ELEV. CASINGHEAD
6-20-81	7-17-81	IIO BACT	K T.D., MD &	8-20-8		TIPLE COMPL.,		0 Ungr	GL ROTARY TO	ols	CABLE TOOLS
_			n ander MAD &	22	HOW M		.	DRILLEI	BY		
7050 Tel. PRODUCING INTER		979 ' в сомрі	LETION-TOF	, BOTTOM,	N/S NAME (B	dD AND TVD)*	I		0 - TI		25. WAS DIRECTIONAL
											SURVEY MADE
5534' - 69	49 '										YES
6. TYPE ELECTRIC		RUN								27. 1	WAS WELL CORBD
DIL FDC	- CNL										NO
28.						ort all strings	set in				
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE	T (MD)		LE SIZE			ring RECORD		AMOUNT PULLED
9-5/8"			198'		12½		!	.5 sx			
4½"	11.6#		7050 '		7-7	/8"		30 sx			-
	_				l						
29.	- '	LINE	R RECORD		<u> </u>		Ī	30.	TUBING REC	ORD	
SIZE	TOP (MD)	вотт	OM (MD)	SACKS C	EMENT*	SCREEN (MI	D)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
								2-3/8"	60001		
									<u> </u>		
31. PERFORATION REC	CORD (Interval, s	nze and	number)P	ERF w/	3-1/8				RACTURE, CEMEN		
CSG. GUN AS FOLLOWS: 17 holes total.				<u> </u>	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US						
	945' - 1		2' - 1	6296'		<u>5534' -</u>	694				<u>gal 5% KC1 w</u> tr
		3' - 1 6302' - 1 7' - 1 6939' - 1							AC w/85,000 gal gel & 0,000# 20/40 SAND		
5866 ' - 1 6 5943 ' - 1 6	5112' - 1 5116' - 1	628	/; - 1 5' - 1	6939' 6949'					110,00011 20	<u> </u>	JAND
33.*					PROI	DUCTION					
ATE FIRST PRODUCT	i		•	Flowing, g	as lift, p	umping—eize	and ty	pe of pump)	WEL	L STATU ut-in)	US (Producing or
8-20-81	·	FLOW								WOP	
DATE OF TEST	HOURS TESTED	_	HOKE SIZE	TEST	N. FOR PERIOD	OIL—BÉL.	ŀ	GAS-MCF.	WATER-BE	ы.	GAS-OIL BATIO
8-20-81 PLOW. TUBING PRESS.	24 HR		16/64	otr—	RRT.	0 GAS-1	MCF.	700	TER-BBL.	LOTT	GRAVITY-API (CORR.)
	500	2	4-HOUR RAT	·• ···· –	0	1	700	· ""	0		_
450 34. disposition of G		or fuel,	vented, etc.))	<u>U</u>		700		TEST WITH	essed !	BT
VENTED		A.							KARL	ODEN	
35. LIST OF ATTACH	MENTS										
NONE											
36. I hereby certify	$\Lambda = I_{\perp}$			nformation	is comp	lete and corre	ect as	determined i	from all available	record	B
SIGNED _ W	11 Mosos	eli.		тт	TLE	PRODUC	TION	ENGINE	ER DAT	ים 1	9/9/81
/	7			••					DAI		

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

16cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR(SHOW ALL IMPOR DEPTH INTERVAL	OF POROUS ZONES: ALL IMPORTANT ZONES OF POR INTERVAL TESTED, CUSHION I	SOSITY AND CONTENT USED, TIME TOOL OP!	IMARY OF POROUS ZONES: BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
					MEAS. DEPTH	TRUB VERT. DEPTH
				GREEN RIVER	1746'	(+30881)
				WASATCH	5057	(-223')

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number CIGE 86D-	-16-9-21-P	
Operator_CIG EXPLORATION, INC.	Address P. O.	BOX 749, DENVER, CO 80201
Contractor LOFFLAND BROS.	Address P. O. B	OX 3565. GRAND JCT. CO 81502
Location SW 4 SE 4 Sec. 16	7. 9S R. 21	E County UINTAH
Water Sands		
<u>Depth</u>	<u>Volume</u>	Quality
From To Flo	ow Rate or Head	Fresh or Salty
1. NONE	****	
2		
3		
4		
5		
(Continue o	of reverse side if nece	ssary)
Formation Tops GREEN RIVER 17 WASATCH 5057' Remarks	· · · · · · · · · · · · · · · · · · ·	

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

CIGE #86D-16-9-21-P (CIGE)

Natural Buttes Unit

Uintah County, Utah

AFE: 19851 ATD: 7000'

100% WI:

SD: 6-20-81/7-2-81

CIGE, Oper.

Loffalnd #236, Contr. 9-5/8" @ 198' GL; 4½" @ 7050';

1080' FSL & 1558' FEL LOCATION:

SW SE, Sec 16-T9S-R21E.

Elv: 4820' GL (ungr)

70501 TD:

PBTD: 6942'

6010'; $(250'-23\frac{1}{2} \text{ hrs})$; Drlg.

Drl; RS; drl. BGG 450 units, CG 650 units. Drlg Brks: 5844-5854' 6/1½/5½ mpf, 450/900/600 units gas; 5934-5942' 5/1½/5½ mpf, 300/1000/350 units. MW 9.6, vsi 40, WL 8.8, PV 14, YP 10, Sd ½, Sol 8, pH 10.5, Alk 0.80, Mf 1.30, CL 1900, CA 80, Gels 3/6, Cake 2/32, Cr 500, MBT 3.5. Cum Csts: \$137,886.

6267'; (257'-23 hrs); Drlg @ 10'/hr. 7-14-81

Drl; RS; drl. BGG 300 units, cG 400 units. Drlg Brk: 6158-6184' 6/2/5½ mpf, 200/580/200 units gas. MW 9.5, vis 38, WL 9.0, PV 10, YP 6, Sd ¼, Sol 7, pH 10.5, Alk .6, Mf 1.4, CL 1900, CA 80, Gels 2/4, Cake 2/32, Cr 500, MBT 3.0. Cum Csts: \$147,018.

6465'; (198'-17½ hrs); TIH w/bit #4.

Drl; RS; drl; circ & drop surv; trip f/bit #4. BGG 350 units, CG 600 units; no drlg brks. MW 9.7, vis 42, WL 8.8, PV 16, YP 12, Sd ½, Sol 8, pH 10.5, Alk 0.9, Mf 2.3, CL 2100, CA 80, Gels 2/6, Cake 2/32, MBT 3.0, Cr 500. (1½0 @ 6465'). Cum Csts: \$159,310.

6715'; (250'-23½ hrs); Drlg. 7-16-81

Dr1; RS; dr1. BGG 475 units, CG 700 units; no drlg brks. Analytical mud log. MW 9.5, vis 37, WL 8.4, PV 10, YP 6, Sd 4, Sol 7, pH 10.5, Alk 0.6, Mf 1.3, CL 2000, CA 80, Gels 2/4, Cake 2/32, MBT 2.5, Cr 400. Cum Csts: \$179,434.

6865'; (150'-13 hrs); Drlg @ 12'/hr.

Drl; pmp flag f/hole in pipe; TOH - found hole in pipe one std above DC, wash out in slip area; TIH; drl; pmp flag f/hole in pipe; TOH - found hole in pipe @ 2275', wash out in slip area; TIH; wash & ream 60' to btm; drl; RS. 30,000' drld since pipe inspected. BGG 300 units, CG 600 units. Drlg Brk: 6748-54' rate 5/1½/4 mpf, gas 400/500/300 units. MW 9.5, vis 40, WL 8.4, PV 12, YP 8, Sd ¼, Sol 7, pH 10.5, Alk 0.7, Mf 1.5, CL 2100, CA 80, Gels 2/4, Cake 2/32, MBT 3.0, Cr 450. Cum Csts: \$188,238.

7050'; (185'-16½ hrs); WO Schlumberger.

Drl; circ & cond f/logs; TOH to log; WO Schlumberger. Reached TD @ 7050' @ 10:30 PM 7-17-81. MW 9.7, vis 43, WL 8.2, PB 18, YP 13, Oil Tr, Sd ½, Sol 8, pH 10.5, Alk 0.70, Mf 1.80, CL 2000, CA 80, Gels 4/8, Cake 2/32, MBT 3.5, Cr 440. Cum Csts: \$197,665.

TD 7050'; TIH. 7-19-81

Schlumberger run Elec logs; DIL, Caliper & Comp Dens Neu log; logger TD 7056'; TIH to circ & cond to run csg. MW 9.7, vis 43, WL 8.2, PV 18, YP 14, Oil Tr, Sd ½, Sol 8, pH 10.5, Alk 0.60, Mf 1.80, CL 2000, CA 80, Gels 4/8, Cake 2/32, Cr 450, MBT 3.50. Cum Csts: \$205,220.

TD 7050'; Clean pits & RD RT. 7-20-81

Circ & cond to run csg; TOH; LD DP & DC; retrieve wear ring; run 175 jnts 4½" OD 8rd 11.6# N-80 Rg 3 csg (7051.49'); set @ 7050', FC @ 7007'; circ; Howco cmtd w/1320 sx 50/50 Poz, 8% gel, 10% salt, 0.6% Halad-24, 5#/sk Gilsonite, ½#/sk Flocele + 1310 sx 50/50 Poz, 2% gel, 10% salt, 0.6% Halad-24, ½#/sk Flocele; displ w/5% KCl wtr; 80 bbl cmt to surf; PD @ 1:00 AM 7-20-81; set 4½" csg slips & ND BOP; cut off 4½" csg; clean mud pits. Cum Csts: \$326,365.

TD 7050'; RD & MO RT.

Fin clean mud tanks; ND BOPs; RD & move to CIGE #77D; WO daylight to RD. Rig rel 11:00 AM 7-20-81. Cum Csts: \$331,515. Drop f/report; WO CU.

7-22-81 thru 7-23-81 WO CU.

TD 7050'; PBTD 6942'; WO CU. 7-24-81 Found PBTD @ 6942' w/slickline.

7-25-81 thru 7-29-81 WO CU. CIGE #86D-16-9-21-P (CIGE)

Natural Buttes Unit

Uintah County, Utah

WI: 100% AFE: 19851

ATD: 7000'

SD: 6-20-81/7-2-81

CIGE, Oper.

Loffland #236, Contr.

9-5/8" @ 198' GL; 4½" @ 7050';

LOCATION: 1080' FSL & 1558' FEL

SW SE, Sec 16-T9S-R21E.

Elv: 4820' GL (ungr)

7050¹ TD:

69791 PBTD:

5534-6949' (17 holes) Perf:

TD 7050'; PBTD 7010' FC; Fin TIH w/mill & csg scr to clean out hole. 7-30-81 Road to loc; road rig f/NBU #57 to CIGE #86D; MI RU Colo Well Service; set pmp & flat tank; TIH w/mill & csg scr on 2-3/8" tbg to 6000'; SDFN. Cum Csts: \$2160.

TD 7050'; PBTD 7010'; Tag fill-up in BH; clean out to PBTD & prep to log. 7-31-81 Road to loc; RU & TIH; run 6000-6942' - tag fill; RU & circ to 6979' - tag hard cmt; circ 45 min; PU 51 jnts singles & LD; std back 86 doubles; RU GO WL to run Gamma Ray Collar logs. Cum Csts: \$6560'.

TD 7050'; PBTD 6977'; F1w to pit. 8-1-81 Road to loc; press tst csg to 6000; RU GO WL & perf Wasatch w/3-1/8" csg gun as follows: 5534' (2 holes), 5860' (1 hole), 5866', 5943', 5945', 6107', 6112', 6172', 6183', 6187', 6285', 6296', 6302' (1 hole), 6939', 6949' (17 holes tot); RU & RUG w/2-3/8" J-55 tbg w/notch collar @ 5386' & SN @ 5355'; ND BOP, NU tree; RU Western & brk dwn perfs w/3400 gal 5% KCl wtr & 34 BS; AR 5.7 BPM @ 4500 psi; balled off with 2730 gal in; fin pmpg @ 5 BPM @ 5000 psi; ISIP 1200 psi, 15 min 1000 psi; opn on 16/64" CK, FTP 150 psi, SICP 300 psi w/2" stream of wtr; RD Western; RD & rel Colo Well Service.

Cum Csts: \$46,676.

TD 7050'; PBTD 6977'; Flw to pit. <u>8-1-81</u>

16/64" CK, FTP 75 psi, SICP 500 psi, gas TSTM, CK freezing. Cum Csts: contd

\$46,676.

TD 7050'; PBTD 6977'; Flwg to pit. 8-2-81

16/64" CK, FTP 325 psi, SICP 1150 psi, gas 475 MCFD w/5-10 BW.

TD 7050'; PBTD 6977'; Flwg to pit. 8-3-81

No gauge; Prep to SI f/frac sched 8-4-81.

TD 7050'; PBTD 6977'; Prep to frac. 8-4-81

12/64" CK, FTP 100 psi, SICP 1350 psi, gas 90 MCFD w/1 BW. Well SI; RU

Western.

TD 7050'; PBTD 6977', flowing to pit after frac. <u>8-5-81</u> RU Western and Press. tested lines to 6000 psi. Fraced Wasatch perf 5534' - 6949' (17 holes) down 2-3/8" tbg and csg annulus w/85,000 gal. gel water and 170,000# 20/40 sand in four equal stages of 1, 2, 3, & 4 ppg sand. Displaced w/5% KCl wtr. Avg rate 29 BPM @ 5350 psi. ISIP 1650 psi. 15 min/1600 psi. Left well SI over night. 8-5-81 7:30 AM open well to pit on 16/64" CK w/FTP 1575 psi SICP 1600 psi Flowing 2" stream wtr. Cum Cst: \$100,017

 $\frac{8-6-81}{2:\ PM}$ FLOWING TO PIT FOR CLEANUP AFTER FRAC $\frac{16}{64}$ CK FTP = 900 SICP = 1200 w/2" stream of frac water after $7\frac{1}{2}$ hrs flow. CWC: \$100,017

Well opn to pit f/cleanup after frac. 16/64" CK, FTP 0, SICP 625 psi, well dead. Cum Csts: \$100,017.

FTP 0#, SICP 625#, no flw; ran slickline - found plug in tbg @ 3970'. 8-8-81

SI; WO SU. <u>8-9-81</u>

SICP 650#.

SI; WO SU. 8-10-81

SI; WO SU. 8-11-81

Tbg plugged; WO SU.

8-12-81 Prep to pull tbg. MI RU SU; TP O#, SICP 450#; tbg plugged. CIGE #86D-16-9-21-P (CIGE)

Natural Buttes Unit

Uintah County, Utah

AFE: 19851 ATD: 7000* WI: 100%

5D = 6-20-81/7-2-81

CIGE, Oper.

Loffland #236, Contr.

9-5/8" @ 198 GL; 4½" @ 7050";

LOCATION: 1080 FSL & 1558' FEL

SW SE, Sec 16-T9S-R21E.

Elv: 4820 GL (ungr)

TD: 7050'

PBTD: 6979*

Perf: 5534-6949' (17 holes)

8-13-81 TIH to tag PBTD & clean out if necessary.

Road to loc; ND tree, NU BOP; inst csg CK; CP 550#; bleed off csg-started

flwg on 16/64" CK; POH w/2-3/8" tbg; found sd bridge 1 jnt above SN; TIH to 5320; SDFN.

Cum Csts: \$104,037.

Prep to TIH w/15 jnts & fin cleaning out cmt.

Road to loc; SITP 900, SICP 900; kill well w/2% KCI wtr; RU & circ to 6942";

clean out frac sd & frac mat; lost circ once; POH 15 jnts & re-established circ; POH 15 jnts; clean flat tanks; SDFN. Cum Csts: \$107,337.

Well dead.

Road to Ioc; WO 10# brine; circ out frac sd f/6797-6972 w/10# brine; circ on btm 95 min w/no sd in retns; POH & LD 52 singles; 2-3/8 tbg hung w/NC @ 5376 & SN @ 5345; roll w/2% KCl wtr; opn to pit on 15/64 CK; RD & move to CIGE #79D.

8-16-17-81 Well dead. Cum Csts: \$110,737.

8-18-81 Flwg to pit after cleam out.

Road to loc; RIF Nowsco & roll w/45,000 SCF; MP 2000 psi; unload on 20/64" CK;

1 hr FTP 650#, SICP 1850#, 16/64" CK, est 600 MCFD w/50 BWPD. Cum Csts: \$112,549.

8-19-81 Flwg to pit after clean out. FTP 475#, SICP 675#, 16/64" CK, 700 MCFD w/O BW.

8-20-81 Well SI; Wo CIG tat & PEC.

FTF 450#, SICP 500#, 16/64" CK, 700 MCFD gas, wtr TSTM. SI @ 7:50 AM 8-19-81.

Completed as single SI GW in Wasarch on 6-20-81? Drop f/report.

Form OGC-1b

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

	STATE OF UTAH		e side)	
	RTMENT OF NATURAL RES		5. LEASE DESIGNATIO	N AND SERIAL NO.
DIV	ISION OF OIL, GAS, AND M	IINING		
			ML-3282	BE OR TRIBE NAME
SUNDRY N (Do not use this form for pure "APP	OTICES AND REPORTS roposals to drill or to deepen or plus LICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	Ute Tribe Su	urface
1.			7. UNIT AGREEMENT	MAMB
OIL GAS GOTHE	in ·		Natural But	tes Unit
2. NAME OF OPERATOR			8. FARM OR LEASE N.	AMB
CIG Exploration, Inc.			Natural Butt	tes Unit
	- 0-1-made 90201		CIGE 86D-16	-9-21
4. LOCATION OF WELL (Report locati	r. Colorado 80201 ion clearly and in accordance with an	y State requirements.	10. PIELD AND POOL,	OR WILDCAT
See also space 17 Delow.)	FSL / 1558' FEL (SW S		Natural But	BLE. AND
			Socrion 16-	T05_D21F
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	Section 16-	SE 18. STATE
	4820' Ungr. Gr		Uintah	Utah
43-047-30886			O. D.	
16. Check	Appropriate Box To Indicate			
NOTICE OF I	NTENTION TO:	8034	EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CABING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONM	
REPAIR WELL	CHANGE PLANS	(Other)	Operation	
(Other)		(Norz: Report res Completion or Reco	ilts of multiple completion mpletion Report and Log:	n on Well form.)
17. DESCRIBE PROPOSED OR COMPLETE. proposed work. If well is di nent to this work.) *	D OPERATIONS (Clearly state all pertin rectionally drilled, give subsurface lo	ent details, and give pertinent da cations and measured and true ver	tes, including estimated d tical depths for all mark	late of starting any ers and zones perti-
Please se 8/20/81. Well	ee attached chronologi completed 8/20/81. C	cal for report of op completion report fil	perations 8/16/8 Led 9/9/81.	81 -
0/20/01. WEII	Completed 0/20/01.		OIL, GAS & MININ	, 1 <u>G</u>
			~	

18. I hereby certify that the foregoing is true and correct		
SIGNED H. E. Aab	TITLE District Drilling Manager	DATE Sept. 17, 1981
(This space for Federal or State office use)	•	
APPROVED BY	TITLE	DATE

\$ TE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

	Divis	ION OF OIL, GAS, AN				
					ML-3282 6. IF INDIAN, ALLOTTER OR	TRIRE NAME
(Do no	SUNDRY NO	TICES AND REPORT OF THE DESCRIPTION FOR PERMIT—" for	RTS ON WELL: r plug back to a differe such proposals.)	S ent reservoir.	Ute Tribe Surfa	
ī.					7. UNIT AGREEMENT NAME	
WELL	WELL Y OTHER				Natural Buttes	Unit
2. NAME OF O	PERATOR				8. PARM OR LEASE NAME	
CIG Exp	loration, Inc.				Natural Buttes	<u>Unit</u>
8. ADDRESS OF						•
<u> P O B</u>	ox 749 Denver.	Colorado 80201 clearly and in accordance w	ith any State requirem	ents *	CIGE 86D-16-9-2	ILDCAT
See also sp At surface	pace 17 below.)	FSL / 1558' FEL (Natural Buttes 11. BBC., T., R., M., OR RIE. SURVEY OR AREA	Field
			•		36 700	שונת
14. PERMIT NO		15. BLEVATIONS (Show wh	other DF, RT, OR, etc.)		Section 16-T9S- 12. COUNTY OR PARISH 18	. STATE
		4820' Ungr.			Uintah	Utah
43-047-						<u> </u>
16.	Check A	Appropriate Box To Indi	cate. Nature of No		•	
	NOTICE OF INT	ENTION TO:	1	2038	EQUENT REPORT OF:	
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FRACTURE		MULTIPLE COMPLETE	FRACTU	RE TREATMENT	ALTERING CABIN	۰۰ 🗀
вноот ов		ABANDON*	8 HOUTI	NG OR ACIDIZING	ABANDONMENT®	
REPAIR W	ELL	CHANGE PLANS	(Other))	No of mulainly completion on	
(Other)	Change Casin	g Program X	_}	Nork: Report resu ompletion or Reco	ilts of multiple completion on mpletion Report and Log form.)	· · · · · · · · · · · · · · · · · · ·
ERCRIBE PROPOSE proposed work, nent to this wor	L) It is propo	sed to change cas	sing program	pertinent dates, in ind true vertical (FROM:	cluding estimated date of star depths for all markers and nor	ting any nea perti-
proposed work.	L) It is propo	ons (Clearly state all pertine drilled, give subsurface loc sed to change case PROPOSED CASING AND	sing program CEMENTING PROGR	ertinent dates, in ind true vertical of FROM:	cluding estimated date of star depths for all markers and nor	ting any nes perti-
nent to this wor	L) It is propo	sed to change cas	Sing program CEMENTING PROGR	pertinent dates, in the true vertical of FROM:	cluding estimated date of star depths for all markers and zon	
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or HOLE	BIZE OF CABING 9-5/8"	red to change cas	SING PROGRAM CEMENTING PROGRAM SETTING DEFTH 200'	ertinent dates, in ind true vertical of FROM: AM 125 sx Circulate isolate t	Cluding estimated date of star depths for all markers and zer open the star of continuous continuou	proper
or HOLE	BIZE OF CABING 9-5/8"	red to change case proposed Casing and weight fer foot 36# 11.6#	SING PROGRAM CEMENTING PROGR SETTING DEFTE 200' 7100'	retinent dates, in the true vertical of FROM: 125 sx Circulate isolate to zones, the ground was	Cluding estimated date of star depths for all markers and zer open the control of cament of the hydrocarbon beater.	proper
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ST: OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

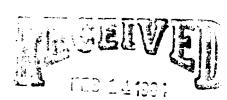
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SUNDRY NOT (Do not use this form for propose Use "APPLICA" 1. OIL WELL WELL OTHER 2. NAME OF OPERATOR CIG Exploration, Inc. 3. ADDRESS OF OPERATOR P O Box 749 Denver 4. Location of Well (Report location of Bee also space 17 below.) At surface 1080 F:	Colorado 80201 learly and in accordance w SL / 1558' FEL (RTS ON WELL's plug back to a difference such proposals.)	nt reservoir.	ML-3282 6. IF INDIAN, ALLOTTES OR TRIBE? Ute Tribe Surface 7. UNIT AGREEMENT NAMB Natural Buttes Unit 8. FARN OR LEASE NAMB Natural Buttes Unit 9. WELL NO. CIGE 86D-16-9-21 10. FIELD AND FOOL, OR WILDCAT Natural Buttes Fiel 11. BBC, T., R., M., OR RLE. AND SURVEY OR ARBA	
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43-047-30886				Section 16-T9S-R21F	-
		other DF, NT, OR, stc.)			
	4820' Ungr.	Gr.		Uintah Utah	<u> </u>
10. Check A			4: P	Other Data	
	ppropriate Box To Indi	cate Nature of No		•	
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PRACTURE TREAT	MULTIPLE COMPLETE		RE TREATMENT	ABANDONMENT*	┪
SHOOT OR ACIDIZE	ABANDON*	BHOOTI	NG OR ACIDIZING	ABARDORMENI	┥ .
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9-5/8" -7APPROVED BY THE OF UTAH DIVISION OIL, GAS, AND MIN DATE: BY: BIZE OF ROLE SIZE OF CARING	STATE# N OF VING TO: PROPOSED CASING AND WEIGHT PER FOOT	SETTING DEFTH 200' 7100' CEMENTING PROC	125 sx Circulate isolate the ground was	Committee to proper to surface to proper to shale & shallow ter.	oper g
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9-5/8" -7APPROVED BY THE OF UTAH DIVISION OIL, GAS, AND MIL DATE: BY: ### SIZE OF CARING 12½" 9-5/8"	TO: WEIGHT PER POOT 36# STATE# N OF VING TO: WEIGHT PER POOT 36#	200' 7100' CEMENTING PROC	125 sx Circulate isolate the ground was RAM 125 sx Circulate isolate	cmt to surface to prohe hydrocarbon bearing e oil shale & shallow ter.	oper g - arop

NATURAL BUTTES UNIT COASTAL OIL & GAS CORPORATED - OPERATED (COGC) COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

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Natural Duck
  COGC 1-22-9-20
  COGC 2-22-9-20
Natural Buttes
  COGC NBU (Ute Trail) #1W
  COGC NBU (Ute Trail) #1MV
  COGC NBU (Ute Trail) #7
  COGC NBU (Ute Trail) #52X
  COGC NBU (Ute Trail) #83X
  COGC NBU (Ute Trail) #88X
  COGC NBU #1
  COGC NBU #3
  COGC NBU #4
  COGC NBU #6
  COGC NBU #7
  COGC NBU #8
  COGC NBU #9
  COGC NBU #10
  COGC NBU #11
  COGC NBU #12
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  COGC NBU #15
  COGC NBU #16
  COGC NBU #17
  COGC NBU #18
  COGC NBU #19
  COGC NBU #20
  COGC NBU #22
  COGC NBU #23 N
  COGC NBU #24 N2
  COGC NBU #26
Highland (Coastal Operated)
  NBU #27
  NBU #27A
  NBU #28
  NBU #29
  NBU #31
  COGC NBU #32Y
  COGC NBU #33Y
  COGC NBU #35Y
  COGC NBU #36Y
  COGC NBU #37XP
  COGC NBU #38 N2 ·
  COGC NBU #39N
  COGC NBU #41J
  COGC NBU #43 N
  COGC NBU #45N
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COGC NBU #46N



DIVISION OF CM., GAS & MINING

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COGC NBU #47 N2
COGC NBU #48 N3
COGC NBU #49 V
COGC NBU #50 N2
COGC NBU #51J
COGC NBU #52J
COGC NBU #53 N
COGC NBU #54 N
COGC NBU #56 N2
COGC NBU #57 N.
COGC NBU #58 N2
COGC NBU #62 N
COGC NBU #63 N3
COGC NBU #64 N3
COGC NBU #65N3
COGC NBU #68 N2
COGC NBU #69 N2
COGC NBU #70 N3
COGC NBU #72 N3
COGC NBU #74 N3
COGC NBU #75N3
COGC NBU #80V
COGC NBU #81V
COGC NBU #83J
COGC NBU #84V
COGC NBU #85J
COGC NBU #86J
COGC NBU #87J
COGC NBU #98 V
CIGE NBU #2-29-20-21
CIGE NBU #3-32-9-22
CIGE NBU #4-9-10-21
CIGE NBU #5-31-9-22
CIGE NBU #6-19-9-21
CIGE NBU #7-8-10-21
CIGE NBU #8-35-9-22
CIGE NBU #9-36-9-22
CIGE NBU #10-2-10-22
CIGE NBU #11-14-9-20 (W)
CIGE NBU #13-7-10-21
CIGE NBU #14-9-10-22
CIGE NBU #15-8-10-22
CIGE NBU #16-20-10-22
CIGE NBU #18-2-10-21
CIGE NBU #19-16-9-21
CIGE NBU #20-20-10-22
CIGE NBU #21-15-10-22
CIGE NBU #22-15-9-10
CIGE NBU #23-7-10-22
CIGE NBU #24-29-9-22
CIGE NBU #25-34-9-22
CIGE NBU #27-33-9-22
CIGE NBU #28-35-9-21
CIGE NBU #30-6-10-21
CIGE NBU #31-1-10-22
CIGE NBU #32A-20-9-20
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CIGE NBU #33-27-10-21
CIGE NBU #34-13-10-20
CIGE NBU #35-1-10-20
CIGE NBU #36D-32-9-22
CIGE NBU #37D-21-9-21P
CIGE NBU #38-4-10-21
CIGE NBU #40-3-10-21
CIGE NBU #41-12-10-21
CIGE NBU #42-25-9-21
CIGE NBU #43-14-10-22
CIGE NBU #44-9-9-21
CIGE NBU #45-15-9-21
CIGE NBU #46-21-9-21
CIGE NBU #47-14-10-21
CIGE NBU #48-15-10-21
CIGE NBU #49-22-10-21
CIGE NBU #51D-31-9-22P
CIGE NBU #52-5-10-22
CIGE NBU #53-6-10-22
CIGE NBU #54D-35-9-21
CIGE NBU #55-1-10-21
CIGE NBU #56-34-9-21
CIGE NBU #57-10-10-21
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CIGE NBU #59-21-10-21
CIGE NBU #60-14-9-21
CIGE NBU #61-13-9-21
CIGE NBU #62D-36-9-22P
CIGE NBU #63D-29-9-22P
CIGE NBU #64D-33-9-22P
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CIGE NBU #66-23-10-21
CIGE NBU #67A-2-10-22P
CIGE NBU #68D-35-9-22P
CIGE NBU #69-19-10-21
CIGE NBU #70-20-9-21
CIGE NBU #71-7-9-21
CIGE NBU #72-18-9-21
CIGE NBU #73D-5-10-22P
CIGE NBU #74D-6-10-22P
CIGE NBU #75D-8-10-21P
CIGE NBU #76D-9-10-21P
CIGE NBU #77D-10-10-21P
CIGE NBU #78C-16-9-21P
CIGE NBU #79D-1-10-21P
CIGE NBU #80D-2-10-21
CIGE NBU #81D-4-10-21
CIGE NBU #83D-7-10-22P
CIGE NBU #84D-12-10-21P
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CIGE NBU #85D-29-10-21
                          95 DIEIU
CIGE NBU #86D-16-9-21P
CIGE NBU #87D-34-9-21P
CIGE NBU #88D-15-10-21P
CIGE NBU #89D-34-9-22J
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tion (Section) and begin the best of these

CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated) Asay Powell Fee #3 Powell Fee #4

Ute Tribal #1-31 Powell Fee #3 SWD

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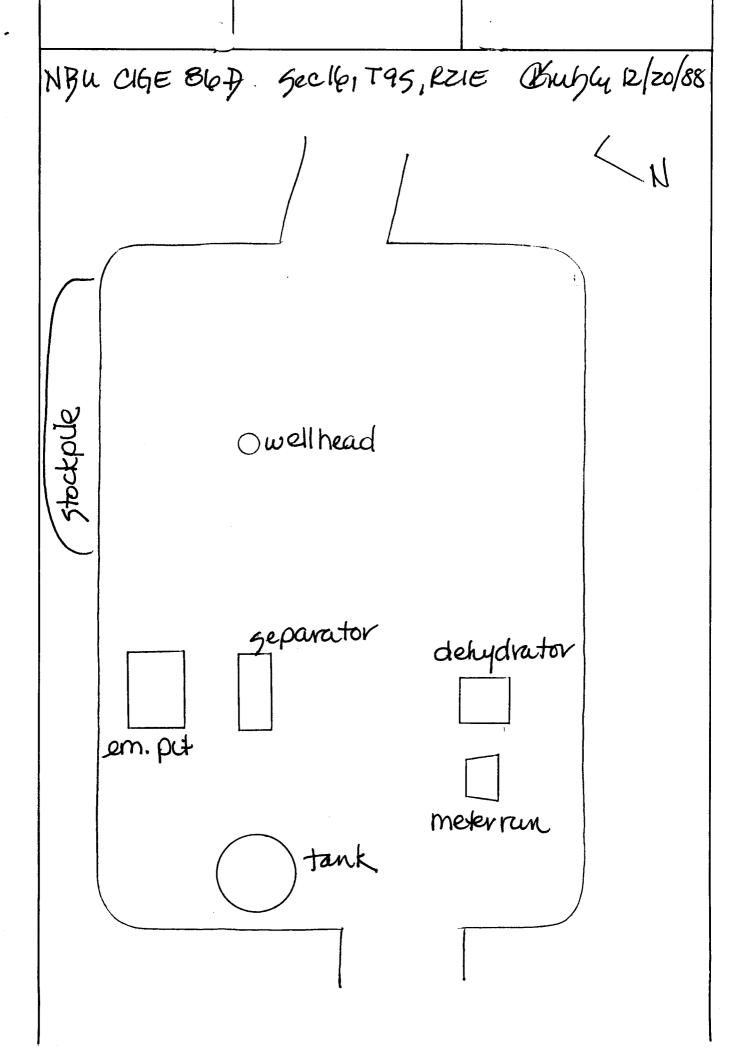
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BUR	EAU OF LAND MANAGE		Form approved. Budget Bureau M Expires August 5. LEASE DESIGNATION A ML-3141-A 6. IF INDIAN, ALLOTTES	31, 1985 AND SERIAL NO.
SUNDRY NO (Do not use this form for pr	OTICES AND REPORT OF THE PROPERTY OF THE PROPERTY OF THE PERMIT OF THE P	r plug back to a different reservoir.	Ute Tribe Su	ırface
1.			7. UNIT AGREEMENT NA	MB
OIL GAS X OTHE	B		Natural Butt	
2. NAME OF OPERATOR			S. PARM OR LEASE NAM	
Coastal Oil & Gas Co	rporation		Natural Butt	es
3. ADDRESS OF OPERATOR	00001 07//		CIGE 19-16-9	9-21
P.O. Box 749, Denver	c, CO 80201-0749		10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.)	72 (30277) 400 12 4000		Bitter Creek	k Field
2. 0000			11. BBC., T., B., M., OR B	LE. AND
1223' FSL & 1231' FV	√ L	A	Sec 16, T9S,	, R21E
14. PERMIT NO.	15. BLEVATIONS (Show wh	nether DF, ST, GR, etc.)	12. COUPTY OR PARISE	18. STATE
43-047-30459	4825' Ungrd	GR	Uintah	Utah_
	Appropriate Box To Indi	cate Nature of Notice, Report, a	or Other Data	
TEST WATER SEUT-OFF	PULL OR ALTER CABING	WATER SEUT-OFF	BRPAIRING W	
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIES X	ABANDON*	SECOTING OR ACIDISING	TBYADOAMEN	"
REPAIR WELL	CHANGE PLANS	(Other)(Norm: Report res	rults of multiple completion outpletion Export and Log for	92 \Wed
proposed work. If well is di- nent to this work.)	cidize Wasatch peri	pertinent details, and give pertinent deace locations and measured and true vents 5647-6303 with 15% E	ates, including estimated data rtical depths for all markers	e of starting any and somes perti-
	, march	DECENVED		



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing in true and corre	et		
SIGNED Vince E. Guinn	TITLE Production Engi	neer DATE_	5/1/86
(This space for Federal or State office use)			
APPROVED BY	APPI	ROVED BY THE	STATE N OF
•	See Instructions on Reverse Side	L, GAS, AND MI	NING
Fitte 18 U.S.C. Section 1001, makes it a crime fo	r any person knowingly and willfully	to make to any departmen	nt or agency of the



ATE OF UTAH DIVISION OF OIL, GAS AND MINING

=	· · · ·
	5. Lease Designation and Serial Number: ML-3282
SUNDRY NOTICES AND REPORTS OF	6. If Indian, Allottee or Tribe Name: Ute Tribe
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for sur	
1. Type of Well: OIL GAS X OTHER:	8. Well Name and Number: CIGE #86D-16-9-21
Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-047-30886
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476 10. Field and Pool, or Wildcat: Natural Buttes
4. Location of Well Footages: 1080' FSL & 1558' FEL QQ, Sec., T., R., M.: SW/SE Section 16, T9S-R21E 11. CHECK APPROPRIATE BOXES TO INDICAT	County: Uintah State: Utah E NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandon	Abandon * New Construction Repair Casing Pull or Alter Casing Change of Plans Perforate Convert to Injection Vent or Flare Fracture Treat or Acidize Water Shut-Off Other Date of work completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
Please see the attached procedure for work to be comp	leted in the subject well. CEIVE FEB 0 3 1997 DIV. OF OIL, GAS & MINING

(This space for State use only)

Accepted by the Utah Education of

Oil, Gas and Mining

FOR RECORD ONLY
(See Instructions on Reverse Side)

Bonnie Carson

Title Senior Environmental Analyst

01/29/97

CIGE #86D-16-9-21 NATURAL BUTTES FIELD SECTION 16 T9S R21E WORKOVER PROCEDURE HUM

WELL DATA

LOCATION: 1080' FSL 1558' FEL SEC. 16 T9S R21E

4820' GR., 4834' KB. **ELEVATION:**

7050', PBTD 6979' (10/81); 6697' WLS (11/96) TD: 9-5/8", 36.0#, K-55 @ 198' w/ 125 SX. CSG:

4-1/2", 11.6#, N-80 @ 7050' w/ 26 2-3/8", 4.7#, J-55 @ 5376' WASATCH 5534' - 6949', 17 HOLES (1981) @ 7050' w/ 2630 SX.

FORMATION(S):

PROCEDURE

MI & RU pulling unit. Blow down & kill well w/ 3% KCL 1. water. ND WH. NU BOP.

- RU Air/Foam unit. Circ. hole w/ KCL water faomed w/ air. Clean out from 6697' (11/96 WLS PBTD) to 6979' PBTD. PU and land tbg @ 6302'.
- 3. ND BOP. NU WH. RD & MO pulling unit and Air/Foam unit.
- Install PLE. Swab/flow well to clean up. Return the well 4. to sales.

CIGE #86D-16-9-21 ONATURAL BUTTES FIELD SECTION 16 T9S R21E

WELL DATA

LOCATION: 1080' FSL 1558' FEL SEC. 16 T9S R21E

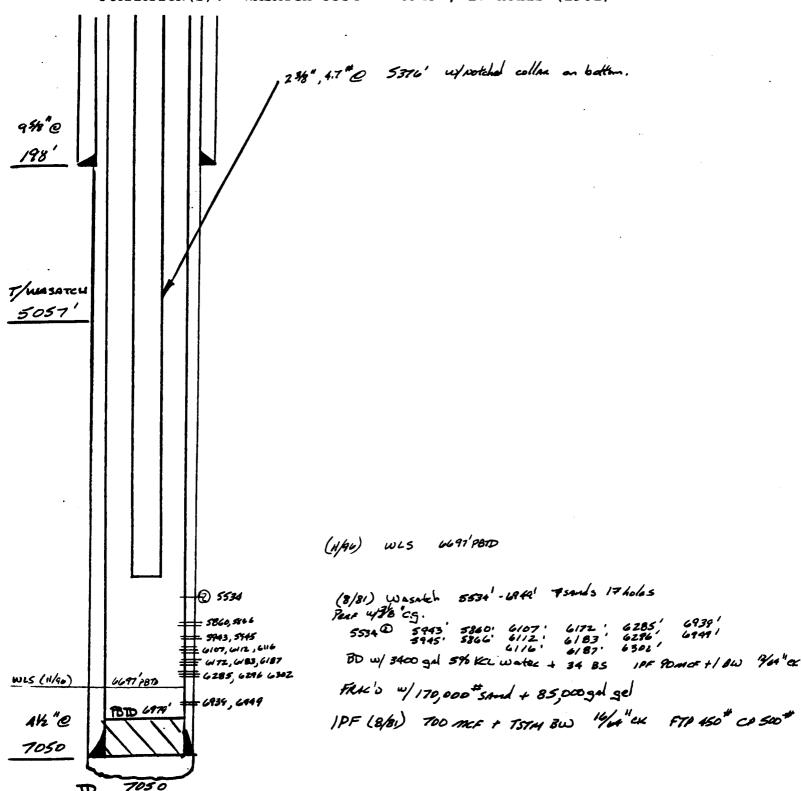
ELEVATION: 4820' GR., 4834' KB.

TD: 7050', PBTD 6979' (10/81); 6697' WLS (11/96) CSG: 9-5/8", 36.0#, K-55 @ 198' w/ 125 SX.

CSG: 9-5/8", 36.0#, K-55 @ 198' w/ 125 SX. 4-1/2", 11.6#, N-80 @ 7050' w/ 2630 SX.

TBG: 2-3/8", 4.7#, J-55 @ 5376'

FORMATION(S): WASATCH 5534' - 6949', 17 HOLES (1981)



TE OF UTAH
DIVISION O IL, GAS AND MINING

	•	Lease Designation and Serial Number: ML-3282
SUNDRY NOTICES AND REPORTS OF	N WELLS	6. If Indian, Allottee or Tribe Name: Ute Tribe
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	·	7. Unit Agreement Name: Natural Buttes Unit
1. Type of Well: OIL GAS X OTHER:		8. Well Name and Number: CIGE #86D-16-9-21
Name of Operator. Coastal Oil & Gas Corporation		9. API Well Number: 43-047-30886
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4476	10. Field and Pool, or Wildcat: Natural Buttes
4. Location of Well	1 10 10	
Footages: 1080' FSL & 1558' FEL		County: Uintah
QQ, Sec., T., R., M.: SW/SE Section 16, T9S-R21E		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		JENT REPORT ginal Form Only)
Abandon	Abandon * Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Other CO, lower tubing, instal Date of work completion 5/29/9' Report results of Multiple Completions an COMPLETION OR RECOMPLETION REP	7 Ind Recompletions to different reservoirs on WELL ORT AND LOG form.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g vertical depths for all markers and zones pertinent to this work.) Please see the attached chronological history for work	performed in the subject well.	ECEIVE JUN 16 1997 OF OIL, GAS & MINING
Name & Signature: Dunie area	Bonnie Carson Title Senior Environmen	ntal Analyst Date 06/13/97

(This space for State use only)

(5/94) WO tax Credit 12/97

THE COASTAL CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #86D

Page 1

Natural Buttes Unit Uintah County, Utah

WI: 100% CIGE AFE: 18713 TD: 7050', Csg: 4¹/₄" @ 7050'

Perfs: 5534'-6949'

Clean Out, Lower Tubing, and Install PLE

05/24/97 Clean wellbore w/air foam unit. CP 300 psi, TP 150 psi. MIRU Colorado Well Service

Rig #70. Blow down & kill well w/5 bbls 2% KCl wtr. ND WH & NU BOP. RU air/foam

unit. pmpd 5 BW, recovered 0 BW, 5 TBWTR.

DC: \$3,800 TC: \$3,800

05/25-27/97 Clean up wellbore w/air foam unit. No activity.

05/28/97 Install Plunger. Put on production or swab. SITP 450 psi, FCP 200 psi. Blow down.

Kill well w/15 bbls. Strap & PU tbg, tag @ 6693'. PU swivel & break circ. Clean sd from 6693'-6969', new PBTD. Circ clean. Pull 22 jts, try to broach, no go. Pulled 30 stds. LD bad jt, broach OK. RIH - LD 15 jts extra pipe land @ 6309' w/NC, 1 jt, SN, 204 jts tbg

hanger. ND BOP. NU WH. SDFN. 15 BLW, if any after air foam.

DC: \$10,330 TC: \$14,130

05/29/97 On Production Line. ITP 450 psi, ICP 650 psi. Swab w/plunger. Blow well 30 min, trip

3 times. Put well on sales line, FTP 200 psi, FCP 475 psi. On at 1:00 PM. 15 BLW, 3 trips,

8 BLWLTR.

DC: \$4,000 TC: \$18,130

05/29/97 Flowing 276 MCF, 10 BW, 1050 TP, 1575 CP, on 10/64" chk. Chk to 14.

05/30/97 Flowing 175 MCF, 6 BW, 180 TP, 440 CP, on 20/64" chk. PL 8 hrs.

05/31/97 Flowing 237 MCF, 5 BW, 262 TP, 408 CP, on 20/64" chk. PL 5 hrs.

06/01/97 Flowing 220 MCF, 4 BW, 330 TP, 413 CP, on 20/64" chk. PL 5 hrs.

06/02/97 Flowing 217 MCF, 3 BW, 223 TP, 388 CP, on 20/64" chk. PL 5 hrs.

06/03/97 Flowing 298 MCF, 10 BW, 245 TP, 343 CP, on 25/64" chk. Prior Production: Flowing

86 MCF, 0 BW, 147 TP, 396 CP, on 30/64" chk. Final Report

(June 1990)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budget Bureau No. 1004-0135

Expires: March 31, 1993

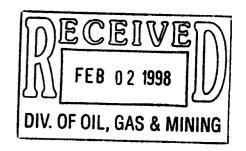
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

See attached spreadsheet
6. If Indian, Allottee or Tribe Name
See attached spreadsheet

Use "APPLICATION FOR	PERMIT - " for such proposals	See attached spreadsheet
SUBMIT	7. If Unit or CA, Agreement Designation See attached spreadsheet	
1. Type of Well Oil X Well Other 2. Name of Operator Coastal Oil & Gas Corporation 3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-074 4. Location of Well (Footage, Sec., T., R., M., or Survey De		8. Well Name and No. See attached spreadsheet 9. API Well No. See attached spreadsheet 10. Field and Pool, or exploratory Area See attached spreadheet
See attached spreadsheet) TO INDIONES AND THE OF MATERIAL PROPERTY.	11. County or Parish, State Uintah Utah
TYPE OF SUBMISSION) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Depriment details, and give pertinent dates, including estimated date of stars	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection X Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



I hereby critic that the foregoing is true and correct Signed Munif	Bonnie Carson Tido <u>Sr. Environmental Analys</u>	t Date	1/28/98
(This space for Federal or State office use)			
Approved by	Title	Date	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name	API No.	Lease Designation	If Indian,	Footages	Qtr/Qtr	Location	Field	County
		& serial number	Allottee or				1 ICIG	County
			Tribe Name					
0105.10								
CIGE 19	43-047-30459		Ute Tribe	1231' FWL & 1223' FSL	SWSW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 22	43-047-30501		N/A	1980' FNL & 1980' FWL	SENW	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 30	43-047-30498		N/A	1307' FNL & 1419' FWL	SWSE	Sec. 6-10S-21E	Natural Buttes	Uintah
CIGE 37D	43-047-30910		Ute Surface	1031' FSL & 1481' FEL	SWSE	Sec. 21-9S-21E	Natural Buttes	Uintah
CIGE 44	43-047-30527		Ute Tribal	513' FSL & 503' FEL	SESE	Sec. 9-9S-21E	Natural Buttes	Uintah
CIGE 45	43-047-30528		Ute Tribe	1019' FNL & 778' FEL	NENE	Sec. 15-9S-21E	Natural Buttes	Uintah
CIGE 60	43-047-30549		Ute Surface	2156' FNL & 1813' FWL	SENW	Sec. 14-9S-21E	Natural Buttes	Uintah
CIGE 61	43-047-30580		Ute Surface	1815' FNL & 1822' FWL	SENW	Sec. 13-9S-21E	Natural Buttes	Uintah
CIGE 71	43-047-30636		Ute Surface	1894' FSL & 804' FEL	NESE	Sec. 20-9S-21E	Natural Buttes	Uintah
CIGE 78C	43-047-30870		Ute Tribe	1279' FNL & 1477' FWL	NENW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 86D	43-047-30886		Ute Tribe	1080' FSL & 1558' FEL	SWSE	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 99D	43-407-31223	U-01189-ST	N/A	760' FNL & 1980' FEL	NWNE	Sec. 26-9S-21E	Natural Buttes	Uintah
CIGE 110	43-047-31959		Ute Surface	553' FSL & 2016' FEL	SWSE	Sec. 7-9S-21E	Natural Buttes	Uintah
CIGE 111D	43-047-32305			1041' FSL & 2265' FWL	SESW	Sec. 13-9S-21E	Natural Buttes	Uintah
	43-047-31945		N/A	660' FSL & 660' FEL	SESE	Sec. 19-9S-20E	Natural Buttes	Uintah
CIGE 120		UTU-0144868	Ute Tribe	883' FNL & 1142' FEL	NENE	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 121	43-047-32252		N/A	1996' FNL & 1980' FEL	SWNE	Sec. 15-9S-20E	Natural Buttes	Uintah
	43-047-32098		Ute Surface	1064' FNL & 918' FEL	NENE	Sec. 7-9S-21E	Natural Buttes	Uintah
	43-047-32084			707' FNL & 635' FWL	NESW	Sec. 16-9S-21E	Natural Buttes	Uintah
	43-047-32036	ML-3141		2175' FSL & 2200' FWL	NESW	Sec. 16-9S-21E	Natural Buttes	Uintah
	43-047-31994		N/A	1461' FNL & 847' FEL	SENE	Sec. 25-9S-21E	Natural Buttes	Uintah
CIGE156	43-047-32195	ML-3282	Ute Tribe	1776' FSL & 611' FEL	NESE	Sec. 16-9S-21E	Natural Buttes	Uintah
	43-047-32160			2200' FNL & 700' FWL	SWNW	Sec. 16-9S-21E	Natural Buttes	Uintah
	43-047-32158		N/A	1980' FSL & 660' FEL	NESE	Sec. 21-9S-21E	Natural Buttes	Uintah
CIGE 163	43-047-32192	UTU-01193	Ute	1678' FNL & 803' FEL	SENE	Sec. 15-9S-21E	Natural Buttes	Uintah (
	43-047-32403	U-01193	Ute Surface	632' FWL & 1775' FNL	SWNE	Sec. 14-9S-21E	Natural Buttes	Uintah
	43-047-32348	U-01095-A		377' FSL & 2008' FEL	SWSE	Sec. 15-9S-21E	Natural Buttes	Uintah
	43-047-30967	U-0577-B		802' FNL & 1902' FWL	NENW	Sec. 22-9S-20E	Natural Buttes	Uintah
	43-047-30083			1434' FEL & 1356' FSL	NWSE	Sec. 24-9S-21E	Natural Buttes	Uintah
	43-047-31735	U-463		2181' FNL & 1621' FWL	SENW	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 45N	43-047-30875	U-0144868-B	·	1555' FSL & 792' FWL	SWSW	Sec. 12-9S-20E	Natural Buttes	
NBU 48N3	43-047-30538	U-0359		1866' FNL & 382' FWL	SWNW	Sec. 18-9S-22E	Natural Buttes	Uintah
1BU 49V	43-047-31249	U-463		1161' FNL & 2017' FEL	NWNE	Sec. 30-9S-22E	Natural Buttes	Uintah
	43-047-30850	U-463		2122' FSL & 754' FWL	NWSW	Sec. 30-9S-22E		Uintah
NBU 57N	43-047-30867	U-01194ST		570' FNL & 1925' FWL	NENW	Sec. 27-9S-21E	Natural Buttes	Uintah
	43-047-31097			1980' FNL & 660' FWL	SWNW	Sec. 12-9S-21E	Natural Buttes	Uintah
	43-047-31098	·		1975' FSL & 751' FEL	NESE	Sec. 12-95-21E	Natural Buttes	Uintah
	43-047-31762			1239' FNL & 625' FWL	NWNW	Sec. 30-9S-22E	Natural Buttes Natural Buttes	Uintah Uintah

. . .

Well Name	API No.	Lease Designation	If Indian,	Footages	Qtr/Qtr	Location	Field	County
		& serial number	Allottee or					
			Tribe Name					
NBU 83J		U-01194-A-ST	N/A	1532' FSL & 1835' FWL	NESW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 104	43-047-31957		Ute Surface	1181' FNL & 986' FEL	SENE	Sec. 16-9S-21E	Natural Buttes	Uintah
NBU 106	43-047-31946	UTU-0576	N/A	1980' FSL & 1980' FWL	NESW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 110	43-047-31924		N/A	637' FNL & 698' FEL	NENE	Sec. 28-9S-21E	Natural Buttes	Uintah
NBU 119	43-047-31927		N/A	603' FNL & 528' FEL	NENE	Sec. 15-10S-21E	Natural Buttes	Uintah
NBU 121Y	43-047-32086		Ute Surface	819' FNL & 2163' FEL	NWNE	Sec. 13-9S-21E	Natural Buttes	Uintah
NBU 122	43-047-32303	U-01193	Ute Tribe	1047' FSL & 678' FEL	NESE	Sec. 13-9S-21E	Natural Buttes	Uintah
NBU 124	43-047-31971	ML-3282	Ute Tribe	435' FNL & 2295' FEL	NWNE	Sec. 16-9S-21E	Natural Buttes	Uintah
NBU 125	43-047-32350	U-0575	N/A	760' FEL & 620' FSL	SESE	Sec. 17-9S-21E	Natural Buttes	Uintah ,
NBU126	43-047-32349	U-0576	N/A	2200' FWL & 1600' FNL	SENW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 127	43-047-31963	UTU-0576	Ute Tribe	2285' FNL & 741' FWL	SWNW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 128	43-047-31964	UTU-0576	Ute Surface	996' FSL & 951' FWL	swsw	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 129	43-047-31965	UTU-010950A	Ute Tribe	2055' FNL & 569' FEL	SENE	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 130	43-047-31967	UTU-0147566	N/A	2159' FNL & 828' FWL	SWNW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 133	43-047-31978	ML-22582	N/A	469' FSL & 1740' FEL	SWSE	Sec. 35-9S-21E	Natural Buttes	Uintah
NBU 144	43-047-32022	1	N/A	1501' FNL & 1719' FEL	SWNE	Sec. 2-10S-22E	Natural Buttes	Uintah
	43-047-31976		N/A	661' FNL & 1440' FEL	NWNE	Sec. 27-9S-21E	Natural Buttes	Uintah
	43-047-32143		N/A	1902' FWL & 658' FNL	SWNW	Sec. 28-9S-21E	Natural Buttes	Uintah
	43-047-32144		N/A	2071' FNL & 604' FWL	SWNW	Sec. 28-9S-21E	Natural Buttes	Uintah
	43-047-32112		N/A	1855' FSL & 760' FEL	NESE	Sec. 29-9S-21E	Natural Buttes	Uintah
	43-047-32121		N/A	466' FNL & 1781' FEL	NWNE	Sec. 30-9S-21E	Natural Buttes	Uintah
	43-047-32161	UTU-0576	Ute Tribe	503' FSL & 1849' FWL	SESW	Sec. 9-9S-21E	Natural Buttes	Uintah
	43-047-32122	U-01194A	N/A	2014' FNL & 646' FWL	SWNW	Sec. 27-9S-21E	Natural Buttes	Uintah
	43-047-32170	UTU-0463	N/A	541' FSL & 1778' FWL	SESW	Sec. 30-9S-22E	Natural Buttes	Uintah
	43-047-32298		N/A	694' FSL & 383' FWL	swsw	Sec. 15-9S-21E	Natural Buttes	Uintah /
NBU 192	43-047-32299	U-0147566	N/A	753' FNL & 2013' FWL	NENW	Sec. 22-9S-21E	Natural Buttes	Uintah 4
NBU 193	43-047-32300	U-010950-A	N/A	660' FSL & 660' FWL	swsw	Sec. 22-9S-21E	Natural Buttes	Uintah
	43-047-32296	U-010959-A	N/A	1765' FSL & 1709' FWL	NESW	Sec. 22-9S-21E	Natural Buttes	Uintah
	43-047-32355		N/A	700' FNL & 2000' FEL	NWNE	Sec. 11-9S-21E	Natural Buttes	Uintah
NBU 199	43-047-32337	U-0576-A	Ute Surface	369' FWL & 460' FSL	SWSW	Sec. 9-9S-21E	Natural Buttes	Uintah
NBU 202	43-047-32338	U-0149767	N/A	900' FNL & 600' FEL	NENE	Sec. 8-9S-21E	Natural Buttes	Uintah
NBU 214	43-047-32466	U-01194A-ST	N/A	1945' FSL & 600' FWL	NWSW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 312-2E	43-047-32288	ML-21510	Ute Surface	1181' FSL & 1992' FEL	SWSE	Sec. 2-9S-21E	Natural Buttes	Uintah
NBU 36Y	43-047-30603	U-0581	N/A	1545' FNL & 1250'FEL	SENE	Sec. 30-9S-21E	Natural Buttes	Uintah
NBU 166	43-047-32065	UTU-0576	N/A	941' FSL & 1693' FEL	SWSE	Sec. 28-9S-21E	Natural Buttes	Uintah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current boltom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: E1 Paso Production 011 & Gas Company 3. ADDRESS OF OPERATOR: E1 Paso Production 011 & Gas Company PHONE NUMBER: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 10. FIELD AND POOL, OR WILDCAT: COUNTY: GARVATR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current boltom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: E1 Paso Production 0il & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER: 68 South 1200 East City Vernal State Utah zip 84078 435-789-4433 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current boltom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER Exhibit "A" 2. NAME OF OPERATOR: E1 Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 68 South 1200 East City Vernal STATE Utah ZIP 84078 435-789-4433 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:
1. TYPE OF WELL OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: E1 Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 68 South 1200 East City Vernal State Utah zip 84078 435-789-4433 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:
2. NAME OF OPERATOR: E1 Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 68 South 1200 East City Vernal STATE Utah zip 84078 435-789-4433 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:
El Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: 68 South 1200 East City Vernal State Utah zip 84078 435-789-4433 4. LOCATION OF WELL FOOTAGES AT SURFACE: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: COUNTY:
3. ADDRESS OF OPERATOR: 68 South 1200 East City Vernal State Utah zip 84078 435-789-4433 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:
68 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433 4. LOCATION OF WELL COUNTY:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:
OTRIOTR SECTION TOWNSHIP RANGE MERIDIAN
UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only)
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE X OTHER: Name Change
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned
subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation
has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

400JU0708 Bond # Coastal Oil & Gas Corporation Vice President John T Elz NAME (PLEASE PRINT SIGNATURE El Paso Production Oil & Cas Company John T Elzner Vice President NAME (PLEASE PRINT) 06-15-01 SIGNATURE

RECEIVED

JUN 19 2001

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



1UN 1 = 2001

DIVISION OF OIL, GAS AND MINING



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

aret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

IUN 19 2001



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

:

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

The of Colo D. Com, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922) Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-28032 UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	•
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

ROUIING	
1. GLH	4-KAS
2. CDW ✓	5-LP 🗸
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

FROM: (Old Operator):		TO: (Ne	w Operator):			
COASTAL OIL & GAS CORPORATION			PRODUCTIO	N OIL & G	AS COMI	PANY
Address: 9 GREENWAY PLAZA STE 2721		Address:	9 GREENWA	AY PLAZA	STE 2721	RM 2975
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-	0995		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-	4721		
Account N0230		Account	N1845			
C	A No.	Unit:	NATURAL	BUTTES		
WELL(S)						
	API	1	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
NBU 54-2B	43-047-30475	2900	02-09S-21E	STATE	GW	P
NBU 312-2E	43-047-32288	2900	02-09S-21E	STATE	GW	P
NBU 333-2E	43-047-32518	2900	02-09S-21E	STATE	GW	P
NBU-CIGE 19-16-9-21	43-047-30459	2900	16-09S-21E	STATE	GW	P
NBU-CIGE 86D-16-9-21	43-047-30886	2900	16-09S-21E	STATE	GW	P
CIGE 127-16-9-21	43-047-32036	2900	16-09S-21E	STATE	GW	P
CIGE 156-16-9-21	43-047-32195	2900	16-09S-21E	STATE	GW	P
CIGE 180-16-9-21	43-047-32478	2900	16-09S-21E	STATE	GW	P
CIGE 217-16-9-21	43-047-32898	2900	16-09S-21E	STATE	GW	P
NBU 299	43-047-33012	2900	16-09S-21E	STATE	GW	P
CIGE 42-25-9-21	43-047-30492	2900	25-09S-21E	STATE	GW	P
NBU CIGE 99D-25-9-21J	43-047-31223	2900	25-09S-21E	STATE	GW	P
CIGE 98D-25-9-21	43-047-31727	2900	25-09S-21E	STATE	GW	P
COG NBU 97	43-047-31744	2900	25-09S-21E	STATE	GW	P
COG NBU 99	43-047-31745	2900	25-09S-21E	STATE	GW	P
CIGE 142-25-9-21	43-047-31994	2900	25-09S-21E	STATE	GW	P
NBU 167	43-047-32054	2900	25-09S-21E	STATE	GW	S
CIGE 172-25-9-21	43-047-32325	2900	25-09S-21E	STATE	GW	P
NBU 257	43-047-32790	2900	25-09S-21E	STATE	GW	
CIGE 235-25-9-21	43-047-32858	2900	25-09S-21E	STATE	GW	P
NBU 257 CIGE 235-25-9-21 OPERATOR CHANGES DOCUMENTAT: 1. (R649-8-10) Sundry or legal documentation was recommended.	43-047-32790 43-047-32858 ION ceived from the FORM	2900 2900 ER operato	25-09S-21E 25-09S-21E	STATE STATE 06/19/200	GW GW	P P
 (R649-8-10) Sundry or legal documentation was red The new company has been checked through the De Is the new operator registered in the State of Utah: 				06/19/200 ions Databa 608186-01	ise on:	06/21/20

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D.	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 07/17/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/17/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
\overline{S}	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: 400JU0705
F]	EDERAL BOND VERIFICATION: Federal well(s) covered by Bond No.: N/A
E	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on:
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	OMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
Pı	oduction Oil and Gas Company shall be retained in the "Operator Change File".
_	
_	

FAX NO. 4357817094

NO. 173 P. 2

JAN. 17. 2003 3:34PM

WESTPORT



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado \$0202-4436 Telephone: 303 573 5404 Faxt: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203

BLM Nationwide Bond 158626364
Surety -- Commental Casualty Company
Belco Energy Corporation marger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider -- Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (Z) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc., Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

Debby J. Black Engineer Technician

Encl:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

...

Denver Colorado 80215-7093

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil and Gas Company, L.P.</u> with <u>Westport Oil and Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922)

Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorand

Branch of Real Estate Services Uintah & Ouray Agency

٠,٥

Date:

5 December, 2002

Reply to

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Clearles H Cameron

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS Washington, D.C. 20240 FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

ACTING

Sincerely.

Director, Office of Trust Responsibilities

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Natural Buttes Unit Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Natural Buttes Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESO

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR:	9. API NUMBER:
El Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
9 Greenway Plaza GRY Houston STATE TX ZE 77064-0995 (832) 676-5933	TO. FIELD AND FOOL, ON WILDOAT.
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume of the company o	
BOND #	
State Surety Bond No. RLB0005236	
Fee Bond No. RLB0005238	RECEIVED
	HLOCITE
EL PASO PRODUCTION OIL & GAS COMPANY	FEB 2 8 2003
	DIV. OF OIL. GAS & MINING
Jon R. Nelsen, Attorney-in-Fact	
WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix TITLE Agent and Attorn	ey-in-Fact
SIGNATURE CUPY DATE	

(This space for State use only)

F 1160 c									
Form 3 160-\$ (August 1999)	DE	United Sta Partment of th Reau of Land M	B INTI	ERIOR			Bq	PORM APPROVISO CMB No. 1004-0135 pites Movember 30, 2000	
'		NOTICES AND REI					5. Loase Se		
	Do not use thi	s form for proposa	PURIS	ON WELLS			SEE ATT	ACHED EXHIBI	T "A"
	abandoned well	. Use Form 3160-3 ((APD) f	unii or reenter or such proposi	an els.		6. If Indian	Allottee or Tribe Na	me
S		LICATE - Other in				ide	7. If Unit or	CA/Agreement, Nam	e and/or No.
1. Type of W	/ell						4		
Oil W		Other					8. Well Nan	and Ma	
2. Name of C	•							CHED EXHIBIT	•
3a. Address	TOIL & GAS CO	OMPANY, L.P.					9. API Well	No.	-A"
	449.455544		3b	. Phone No. (incl.	ıde ar	oa code)	-4	 CHED EXHIBIT	TAR
4 Location of	148 VERNAL, L	T 84078	(4	35) 781-7023		-		Pool, or Exploratory	
4. Location (well (rootage, Sec.,	T., R., M., or Survey Desc	ription)					· · · · · · · · · · · · · · · · · · ·	uca
SEE ATTAC)UED (VI 1151= -						11. County or	Parish, State	
SEE ATTAC	HED EXHIBIT "	Α"					ľ		
	12 CHECK ARD	PORPLATE POME					UINTAH C	OUNTY, UT	
TYPE OF	SUBMISSION	ROPRIATE BOX(ES)	TOIND					THER DATA	
Notice of It				TY.	PE O	F ACTION			
C Monte of It	nent	Acidize		Deepen		Production	(Start/Resume)	Water Shut-Off	
Subsequent	Report	Alter Casing		Fracture Treat	₫	Reclamatio	ń	Well Integrity	
]	Casing Repair	닏	New Construction		Recomplete		X Other	
Final Aband	Ionment Notice	Change Plans Convert to Injection	╴∺	Plug and Abendon		Temporarily	Abandon	SUCCESSOR	OF
3 Describe Box		perations (clearly state ali	<u></u> .u	Plug Back	Ц	Water Dispe) Mari	OPERATOR	
following com testing has bee determined tha VESTPORT O ANDS AND IS	upletion of the involve on completed. Final at the site is ready for to DIL & GAS COMPA S RESPONSIBLE	Ad operations. If the operations of the operations of the operation of the	provide	the Bond No. on fi	le wit mpleti uirem	h BLM/BIA lon or recon crits, includ	Required subspletion in a new ing reclamation, THE ATTACH	request reports shall (/ interval, a Form 316 have been completed ED DESCRIBED	ont markers are on the filed within 60-4 shall be filed open filed the open filed the filed
Y FEDERAL I	NATIONNIIDE DO	LANDS OR PORTION NO NO. 158826364	HT 2NK	EREOF, BOND (COVI	ERAGE F	OR THIS WE	L IS PROVIDED	
OND NO RIS	BOUCESSO EEEE	ND NO. 158626364, 1	EFFEÇ	TIVE FEBRUAR	Y 1,	2002, ANI	BIA NATIO	WIDE	
10, PLE	20002538, ELLEC	TIVE FEBRUARY 10), 2003.						
:								RECEIV	/ED
								MAR 0 4 2	2003
I horeby certif	y that the foregoing is	true and correct						W.OFOLL CAS	e MUNUAIG
Name (Printed	(Typed)			itie			•	o. oraș oraș	
Signature	AMERON		OF	PERATIONS					
heil	Cames.	- · ·	D			· · ·		*	· · ·
		THIS SPAC		FEDERAL OR ST	ATE I	JSF			
proved by				Title			Date		-
ditions of approval	ifally, are effected.	proval of this notice does not							
ly that the applican	t holds legal or equipable	proval of this notice does not title to those rights in the su	Warrant or	Office					
	applicant to conduct ope	mions thereon.	-/						
- 10 0.5.C. 500 c. flations ~ 4	audi 1001, makė it a	orime for any person know representations as to any	owingly :	and willfully to ma	ce to	ny denartr	ent or some	the Halad Co.	
without on processed	monent stachlen	orane for any person know representations as to an	y meter	Within its jurisdiction	m.		or afterrol c	were control 2 pites t	пу

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW /
3. FILE

X Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, e	errective:	12-1/-02	****					
FROM: (Old Operator):		TO: (New Op			<u> </u>			
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT C	IL & GAS	COMPANY	LP			
Address: 9 GREENWAY PLAZA		Address: P O B	OX 1148					
			0.4070		·-,·-			
HOUSTON, TX 77064-0995		VERNAL, UT				***		
Phone: 1-(832)-676-5933		Phone: 1-(435)						
Account No. N1845		Account No.	N2115					
CA No.		Unit:	NATURA	L BUTTES				
WELL(S)								
	SEC TWN	API NO	ENTITY	1	WELL	WELL		
NAME	RNG		NO	TYPE	TYPE	STATUS		
NBU 299		43-047-33012		STATE	GW	P		
CIGE 180-16-9-21		43-047-32478		STATE	GW	P		
CIGE 156-16-9-21	1	43-047-32195	1	STATE	GW	P		
CIGE 157-16-9-21		43-047-32160		FEDERAL		P		
NBU CIGE 19-16-9-21		43-047-30459		STATE	GW	P		
NBU CIGE 78C-16-9-21	16-09S-21E	43-047-30870	2900	FEDERAL	GW	P		
NBU CIGE 86D-16-9-21	16-09S-21E	43-047-30886	2900	STATE	GW	P		
NBU 124	16-09S-21E	43-047-31971	2900	FEDERAL	GW	P		
NBU 104	16-09S-21E	43-047-31957	2900	STATE	GW	P		
CIGE 127-16-9-21	16-09S-21E	43-047-32036	2900	STATE	GW	P		
CIGE 200-16-9-21	16-09S-21E	43-047-32802	2900	FEDERAL	GW	P		
NBU 228	17-09S-21E	43-047-32636	2900	FEDERAL	GW	P		
NBU 316-17E	17-09S-21E	43-047-32381	2900	FEDERAL	GW	P		
NBU 125	17-09S-21E	43-047-32350	2900	FEDERAL	GW	P		
NBU 254	17-09S-21E	43-047-32803	2900	FEDERAL	GW	P		
NBU 105	17-09S-21E	43-047-32302	2900	FEDERAL	GW	P		
NBU 370	17-09S-21E	43-047-34672	99999	FEDERAL	GW	APD		
CIGE 72-18-9-21	18-09S-21E	43-047-30634	2900	FEDERAL	GW	P		
CIGE 201-18-9-21	18-09S-21E	43-047-32804	2900	FEDERAL	GW	P		
NBU 30-18B	18-09S-21E	43-047-30380	2900	FEDERAL	GW	P		
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 02/28/2003 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/04/2003								
3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:								
4. Is the new operator registered in the State of Utah:	YES	Business Numl	per:	1355743-018	<u>3</u> 1			

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian	— -	
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit op	perator for wells listed on:	02/27/2003
9.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well		N/A
10	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the	• •	UIC Form 5, Transfer of Authority to Inject, on: N/A
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on:	03/11/2003	
2.	Changes have been entered on the Monthly Operator Changes	hange Spread Sheet on:	03/11/2003
3.	Bond information entered in RBDMS on:	N/A	
4.	Fee wells attached to bond in RBDMS on:	N/A	
S T	State well(s) covered by Bond Number:	RLB 0005236	
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364	
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB 0005239	
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed c	overed by Bond Number	RLB 0005238
	The FORMER operator has requested a release of liability. The Division sent response by letter on:	y from their bond on: N/A	N/A
	EASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this of	been contacted and informed	by a letter from the Division
CC	DMMENTS:		
_			

۳.

Form 3 160-5 (August 1999)

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

· DOI	Carlo of Early Marking	DIVIDIN I		5. Lease Serial No) .
SUNDRY	Multiple Wells	- see attached			
Do not use thi abandoned well	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPL 1. Type of Well	7. If Unit or CA/Agreement, Name and/or No. 891008900A				
Oil Well Gas Well	Other			8. Well Name and	No.
2. Name of Operator				Multiple Wells	- see attached
WESTPORT OIL & GAS COM	IPANY, L.P.			9. API Well No.	
3a. Address	(3b. Phone No. (include	area code)	Multiple Wells	- see attached
P.O. BOX 1148 VERNAL, UT	84078	(435) 781		10. Field and Pool,	or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			Natural Buttes	Unit
Multiple Wells - see attached				11. County or Paris	h, State
		ا محو		Uintah County,	UT
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	4.	TY	PE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplete		Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		
following completion of the involved testing has been completed. Final A determined that the site is ready for fir	bandonment Notices shall be file nal inspection.	ed only after all requireme	ents, including recla	mation, have been co	
Westport Oil & Gas requests a varian		· · · · · · · · · · · · · · · · · · ·			the about
with a pressure-vacuum thief hatch ar condensate will not payout the increm		•	•		
The volume lost to shrinkage by dropp of a representative sample from the file of the average NBU well produces approach lost volume due to shrinkage. and maintaining the valves and other Westport Oil & gas requests approval	eld. The sample shrunk from 9 oximately 6 bbls condensate partners of the shrunk and lost devices that hold the positive t	8.82% of oringinal volunt per month. The resulting st condensate does not re tank pressure. An econo	ne to 98.52% wher shrinkage would a recoup or payout th mic run based on t	n the pressure was mount to 0.56 bbls ne cost of installing the loss and costs is	dropped. per s attached.
14. I hereby certify that the foregoing is	true and correct	II Secretarian Secretaria	 		
Name (Printed/Typed) J.T. Conley	COPY SENT TO OPE	Title	Opera	ations Manager	SEP 1 0 2003
Signature To 1010	Initials: CHI		-2-2003	·	DIV. OF OIL GAS & MILIO.
	THIS SPACE	CE FOR FEDERAL OR	STATE USE by	the ***	- OThi
Approved by		l	Itah Division		Federal Approved Of This Action Is Necessary
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the sul ct operations thereon.	bject lease Date:	9/16/03		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	e it a crime for any person kno ents or representations as to an	owingly and millfully to y matter within its juris	make to any dep	attrient of agency	of the United States any

			001000000	プレレッド シログエー・フレン・
CIGE UT TOK	7-10-21 NESE	UTU02270A	891008900A	430473042000S1
CIGE 013		UTU01196B	891008900,	430473048400S1
CIGE 014	9-10-1, .ESW		891008900A	430473047100S1 ✓
CIGE 018	2-10-21 NWNE	ML22652		
CIGE 019	16-9-21 SWSW	ML3141A	891008900A	430473045900S1
CIGE 020	20-10-21 SESW	UTU02278	891008900A	430473048500S1
CIGE 022	15-9-20 SENW	UTU0144868	891008900A	430473049700S1
CIGE 023	7-10-22 SESE	ML23609	891008900A	430473033300S1 🗸
CIGE 024	29-9-22 SESW	U01207	891008900A	430473049300S1
CIGE 025	34-9-22 SENW	UTU0149077	891008900A	430473073700S1
CIGE 027	33-9-22 NENW	UTU01191A	891008900A	430473073800S1
CIGE 028	35-9-21 NESE	ML22582	891008900A	430473073900S1 🗸
CIGE 030	6-10-21 NENW	UTU01791	891008900A	430473049800S1
CIGE 030	1-10-22 SWNW	U011336	891008900A	430473051100S1
CIGE 031	20-9-20 NESW	UTU01567A	891008900A	430473049600S1
	13-10-20 SWNE	UTU02270A	891008900A	430473050800S1
CIGE 034	1-10-20 NESW	UTU02270A	891008900A	430473049400S1
CIGE 035		ML22649	891008900A	430473083300S1 ×
CIGE 036D	32-9-22 NWNW		891008900A	430473091000S1
CIGE 037D	21-9-21 SWSE	UTU0576	891008900A	430473049500S1
CIGE 038D	4-10-21 SWSE	U01416 "		430473074000S1
CIGE 040	3-10-21 NESW	UTU0149078	891008900A	
CIGE 042	25-9-21 SWSE	U04139	891008900A	430473049200S1
CIGE 043	14-10-22 SENW	U01197A	891008900A	430473049100S1
CIGE 044	9-9-21 SESE	UTU01188	891008900A	430473052700S1
CIGE 045	15-9-21 NESE	UTU01193	891008900A	430473052800S1
CIGE 046	21-9-21 NENE	UTU0576	891008900A	430473052900S1
CIGE 047	14-10-21 NWSE	UTU01393C	891008900A	430473051000S1
CIGE 048	15-10-21 SWNE	UTU01416A	891008900A	430473050600S1
CIGE 051D	31-9-22 NENE	U01191	891008900A	430473088900S1 🗸
CIGE 052	5-10-22 SENW	UTU01195	891008900A	430473053100S1
CIGE 053	6-10-22 NESW	UTU01195	891008900A	430473053300S1
CIGE 054D	35-9-21 NENE	ML22582	891008900A	430473085100S1 🗸
	1-10-21 SENW	ML23612	891008900A	430473051200S1
CIGE 055	34-9-21 SWSE	U01194A	891008900A	430473053000S1 V
CIGE 056	10-10-21 NENE	UTU0149079	891008900A	430473054300S1
CIGE 057	16-10-21 NENE	ML10755	891008900A	430473053200S1
CIGE 058		UTU01193	891008900A	430473054900S1
CIGE 060	14-9-21 SENW	U01193	891008900A	430473055000S1
CIGE 061	13-9-21 SENW		891008900A	430473088500S1 V
CIGE 062D	36-9-22 NWSW	ML22650	891008900A	430473094900S1
CIGE 063D	29-9-22 NWNW	UTU462		430473095000S1
CIGE 064D	33-9-22 SWSW	UTU01191A	891008900A	
CIGE 066	23-10-21 SENW	UTU02278A	891008900A	430473054200\$1
CIGE 067A	2-10-22 NENE	ML22651	891008900A	430473093800\$1
CIGE 068D	35-9-22 NWSW	UTU010954A	891008900A	430473095100S1
CIGE 069	19-10-21 SENW	ML22792	891008900A	430473063500S1
CIGE 070	20-9-21 NESE	UTU0575	891008900A	430473063600S1
CIGE 071	7-9-21 NESE	UTU0575B	891008900A	430473063700S1
CIGE 072	18-9-21 SWNE	UTU0575	891008900A	430473063400S1
CIGE 073D	5-10-22 SWSW	UTU01191A	891008900A	430473095200S1
CIGE 074D	6-10-22 NWSE	UTU01195	891008900A	430473095300S1
CIGE 075D	8-10-21 SENE	UTU01791	891008900A	430473095400S1
	9-10-21 NENE	UTU01416	891008900A	430473095500S1
CIGE 076D	10-10-21 SESE	UTU0149079	891008900A	430473095600S1
CIGE 077D	16-9-21 NENW	UTU38409	891008900A	430473087000S1
CIGE 078C		ML23612	891008900A	430473089600S1 V
CIGE 079D	1-10-21 NENE	ML22652	891008900A	430473085300S1 V
CIGE 080D	2-10-21 NWNW		891008900A	430473085400S1
CIGE 081D	4-10-21 NENE	ML22940	891008900A	430473088600S1
CIGE 086D	16-9-21 SWSE	ML3282		430473086900S1
CIGE 087D	34-9-21 NENE	U01194A	891008900A	430473086900517 430473095800S1
CIGE 088D	15-10-21 NWNW	UTU01791A	891008900A	
CIGE 089D	34-9-22 SENE	UTU0149077	891008900A	430473114600S1
CIGE 090D	9-9-21 NWNE	UTU01188A	891008900A	430473114900S1
CIGE 091D	15-9-21 NWNE	UTU01188	891008900A	430473115100S1
J. J. T. J. J. T.				

Westport Project E				haa	L,	"" .								•									
rstructions:	COHOIL	Fill	n blue	boxe	dae							a. The											
	are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes.																						
OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF																							
roject Nam	e :	Co	nden	ale S	hrinka	ge Ec	onon	nics								-		J					
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l	GASPLAN		als	G	<u></u>		<u> </u>			\$3	50			\$	350	Incre	eased	OP:	X Per	Year			
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	Oil Produc	tion		ſ	Befor		2 180)PD	Affe		7 4 BC)PD	Diffe	rence	002	ROPD							
	Gas Produ	ction					<u>o</u> w	CFPD		-	<u>0</u> м	CFPD			0	MCFPD							
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1	Project Life										IPo	yout C	alcul	ation									
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	Gross Res				-																		
	Oil Reserv Gas Reser						6 BC	_															
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Notes/Assur	npilons: An averas	- Nau				02.00	ad 114	* 1			The		Man le	Incre		40.0 1	94 30	nd # /	1 070	J pro		\neg	
	ore place	d on th	e tan	k. The	incre	med p	roduc	flon d	001 D	of DOY	ut the	valve	cost o	or the	estim	ated o	annuc	i mai	nteno	nce c	osts.	=	
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Westport Oil and Gas, Inc. NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Fla Cond		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas	Separator Volume Factor	Separator Volume Percent
peig	° F	(A)	(Air=1.000)	(B)	(C)
Calculated	at Labora	tory Flash Cond	ition s		
80	70		.•	1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	منب	1.000	98.14%
Calculated	Flash with	n Backpressure	using Tuned EOS	3	
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

⁽A) Cubic Feet of gas at 14.696 paia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

⁽B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

⁽C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has chan	1/6/2006							
FROM: (Old Operator):		TO: (New Op	erator):					
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP							
1368 South 1200 East	1368 South 1200 East							
Vernal, UT 84078	Vernal, UT 84078							
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024					
CA No.		Unit:	N	ATURAL B	UTTES	UNIT		
WELL NAME	SEC TWN RNG		ENTITY		WELL	WELL		
	· .		NO	TYPE	TYPE	STATUS		
OPERATOR CHANGES DOCUMENT	ATION							
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	as received from the	FORMER ope	rator on:	5/10/2006				
2. (R649-8-10) Sundry or legal documentation wa		-		5/10/2006	-			
3. The new company was checked on the Depart		-			-	3/7/2006		
4a. Is the new operator registered in the State of U		Business Numb	-	1355743-018				
4b. If NO, the operator was contacted contacted of					•			
5a. (R649-9-2)Waste Management Plan has been re	eceived on:	IN PLACE						
5b. Inspections of LA PA state/fee well sites comp	lete on:	n/a	3 LA wells	s & all PA w	ells trans	sferred		
5c. Reports current for Production/Disposition & S	undries on:	ok	•					
6. Federal and Indian Lease Wells: The	BLM and or the E	IA has appro	ved the n	nerger, nan	ne chan	ge.		
or operator change for all wells listed on Feder			BLM	3/27/2006		not yet		
7. Federal and Indian Units:								
The BLM or BIA has approved the successor	of unit operator for	wells listed on:		3/27/2006				
8. Federal and Indian Communization	_ `	,		**		_		
The BLM or BIA has approved the operator.				n/a				
9. Underground Injection Control ("U	,	vision has appro			sfer of A	uthority to		
Inject, for the enhanced/secondary recovery un	it/project for the wa	ter disposal wel	l(s) listed c	n:				
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database		5/15/2006						
 Changes have been entered on the Monthly Op Bond information entered in RBDMS on: 				5/15/2006				
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on		5/15/2006						
5. Injection Projects to new operator in RBDMS of		5/16/2006						
6. Receipt of Acceptance of Drilling Procedures f			n/a	Name Chan	ge Only			
BOND VERIFICATION:			12 14	Traine Chair	ge omy			
Federal well(s) covered by Bond Number:		CO1203						
2. Indian well(s) covered by Bond Number:	•	RLB0005239						
3. (R649-3-1) The NEW operator of any fee well-	(s) listed covered by			RLB000523	5			
a. The FORMER operator has requested a release	•		n/a	rider added				
The Division sent response by letter on:								
LEASE INTEREST OWNER NOTIFICATION:								
4. (R649-2-10) The FORMER operator of the fee			ned by a let	ter from the	Division			
of their responsibility to notify all interest owner	rs of this change on:		5/16/2006					
COMMENTS:								

* Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

COMBINI	TO TORO AND INE! OIL	MOLTIFLE LEAGES	
	form for proposals to Use Form 3160-3 (APD		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			·
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			MUTIPLE WELLS
KERR-McGEE OIL & GAS (DNSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area	a code)
1368 SOUTH 1200 EAST V		(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	ion)	
SEE ATTACHED			11. County or Parish, State
SEE ATTACHED			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	IOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	FACTION
Notice of Intent	Acidize		Production (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	= =	Reclamation Well Integrity Recomplete Wolfer CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection		Temporarily Abandon OPERATOR Water Disposal
determined that the site is ready for fin	al inspection.		cluding reclamation, have been completed, and the operator has
PLEASE BE ADVISED THAT OPERATOR OF THE ATTA	T KERR-McGEE OIL & CHED WELL LOCATION	& GAS ONSHORE LP, IS ONS. EFFECTIVE JANI	S CONSIDERED TO BE THE RECEIVED
KERR-McGEE OIL & GAS C	DNSHORE LP, IS RES	PONSIBLE UNDER TEI	RMS AND CONDITIONS MAY 1 0 2006
OF THE LEASE(S) FOR TH	E OPERATIONS CON	IDUCTED UPON LEASE	E LANDS, BOND COVERAGE
IS PROVIDED BY STATE O		E BOND NO. RLB00052	237. DIV. OF OIL, GAS & MININC
BLM B	ONO = C0/203	3 APPK	ROVED 5/6/06 DIV. OF OIL, GAS & MINING
BIA B	OND = RLBOO	05239 ω	rlene Kussell
14. I hereby certify that the foregoin	g is true and correct	Farlana 1	r of Oil, Cas and Mining Russell, Engineering Technician
Name (Printed/Typed) RANDY BAYNE		DRILLING MANAGE	
Signature /		Date Date	EK .
- Kanky & Sayre	TUIC CDAC	May 9, 2006	
Approved by	inis spac	E FOR FEDERAL OR STATE	
isported by		True	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the su	warrant or Office bject lease	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5. Lease Serial No.

Expires Inovember 30, 2000

FORM APPROVED

OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL 1. Type of Well	ICATE – Other instru	ıctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.			
Oil Well Gas Well	Other		9 11/11 11 12			
2. Name of Operator	Other		8. Well Name and No.			
•			MUTIPLE WELLS			
WESTPORT OIL & GAS CO	JMPANY L.P.	12h Bhara Na Calaba	9. API Well No.			
	/EDNAL LIT 04070	3b. Phone No. (include area code)				
4. Location of Well (Footage, Sec.,		(435) 781-7024	10. Field and Pool, or Exploratory Area			
Location of Well (1 bottige, Bet.,	1., K., M., or Survey Descripti	iony	II. Company			
SEE ATTACHED			11. County or Parish, State			
————			UINTAH COUNTY, UTAH			
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	ОИ			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production Fracture Treat Reclama New Construction Recompl	<u></u>			
	Change Plans	= = :	ete			
Final Abandonment Notice	Convert to Injection	Plug Back Water Di				
testing has been completed. Final A determined that the site is ready for fir	operations. If the operation rest bandonment Notices shall be file that inspection. O06, WESTPORT OIL THE ATTACHED WELI	alts in a multiple completion or recompletion ed only after all requirements, including recompletion of the completion o	unired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has RELINQUISHED			
	APPR	ROVED 5/6/06 Whene Russell	RECEIVED			
	Division	of Oil, Gas and Mining Russell, Engineering Technicia	MAY 1 0 2006			
			DIV OF OIL GAS & MINING			
14. I hereby certify that the foregoin Name (Printed/Typed) BRAD LANEY	g is true and correct	Title ENGINEERING SPECIALIS	ST			
Signature		Date May 9, 2006				
	THIS SPACE	E FOR FEDERAL OR STATE USE				
Approved by		Title	Date			
Grad Janus			5-9-06			
Conditions of approval, if any, are attacked certify that the applicant holds lengt of equi	Approval of this notice does not itable title to those rights in the cult	warrant or Office				

certify that the applicant holds legal of equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.